

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073265600000

Completion Report

Spud Date: May 16, 2019

OTC Prod. Unit No.: 073-225851-0-0000

Drilling Finished Date: May 25, 2019

1st Prod Date: July 25, 2019

Completion Date: July 08, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ACES HIGH 1606 2-11MH

Purchaser/Measurer:

Location: KINGFISHER 2 16N 6W
SW SW SE SW
270 FSL 1574 FWL of 1/4 SEC
Latitude: 35.886224 Longitude: -97.810696
Derrick Elevation: 1117 Ground Elevation: 1092

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
713235	

Increased Density	
Order No	
695699	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	37#	X-42	125			SURFACE
SURFACE	9.625"	36#	J-55	410		265	SURFACE
PRODUCTION	7"	29#	P-110	7874		280	4996

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	13.5#	P-110	5365	0	0	7438	12803

Total Depth: 12805

Packer	
Depth	Brand & Type
7,400	WEATHERFORD AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2019	MISSISSIPPIAN (LESS CHESTER)	317	39	1341	4230	588	GAS LIFT		OPEN	220

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
656961	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

48 BBLS 15% HCL

Fracture Treatments

151,513 BBLS SLICKWATER 3,025,868 LBS SAND PROPPANT
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Formation	Top
BIG LIME	6668
OSWEGO	6732
VERDIGRIS	6880
PINK LIME	6993
MISSISSIPPIAN	7193

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING T 7,874' TO TERMINUS AT 12,805'.
THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 11 TWP: 16N RGE: 6W County: KINGFISHER

SE SW SW SW

171 FSL 368 FWL of 1/4 SEC

Depth of Deviation: 7134 Radius of Turn: 596 Direction: 180 Total Length: 4735

Measured Total Depth: 12805 True Vertical Depth: 7500 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

1143363

Status: Accepted