

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137261390009

Completion Report

Spud Date: September 25, 2005

OTC Prod. Unit No.: 137-117669-0-0000

Drilling Finished Date: January 16, 2006

Amended

1st Prod Date: February 12, 2006

Amend Reason: RECOMPLETE TO LOWER HOXBAR

Completion Date: July 15, 2007

Recomplete Date: March 27, 2020

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: CITY OF MARLOW 2-17

Purchaser/Measurer: ENABLE

Location: STEPHENS 17 2N 7W
NE NW SE SE
1162 FSL 974 FEL of 1/4 SEC
Latitude: 34.64076 Longitude: -97.95178
Derrick Elevation: 1314 Ground Elevation: 1286

First Sales Date: 7/2/2020

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
521625
711879

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	K55	1583		1375	SURFACE
INTERMEDIATE	9 5/8	53.5	P110	10950		1075	7400
PRODUCTION	4 1/2	15.1	P110	18116		2900	10950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18116

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12507	RBP W/ 20' SAND ON TOP
13850	CFP WITH 2 SACKS CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2020	LOWER HOXBAR	144	46	1000	6944	10	FLOWING	4360	OPEN	1353

Completion and Test Data by Producing Formation

Formation Name: LOWER HOXBAR

Code: 405HXBRL

Class: OIL

Spacing Orders

Order No	Unit Size
291063	640

Perforated Intervals

From	To
12050	12294
11770	11790

Acid Volumes

NONE

Fracture Treatments

STAGE 1: FRAC'D WITH 1,285 BBLs 2% POWDERED KCL, 230 TONS CO2 AND 149,300 LBS 30/50 CRC.
 STAGE 2: FRAC'D WITH 1,065 BBLs, 171 TONS CO2 AND 79,500 LBS 30/50 CRC.

Formation	Top
MIDDLE HOXBAR	10344
LOWER HOXBAR	11741

Were open hole logs run? Yes

Date last log run: January 08, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 17 TWP: 2N RGE: 7W County: STEPHENS

NE NW NE SW

2470 FSL 1874 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 18116 True Vertical Depth: 17803 End Pt. Location From Release, Unit or Property Line: 1874

FOR COMMISSION USE ONLY

1145164

Status: Accepted