

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015230400002

Completion Report

Spud Date: March 18, 2008

OTC Prod. Unit No.: 015-124431-0-0000

Drilling Finished Date: July 21, 2008

1st Prod Date: August 09, 2008

Amended

Completion Date: September 20, 2008

Amend Reason: RECOMPLETION NEW SHALLOWER PERFORATIONS / PLUG OFF
OLDER DEEPER PERFORATIONS

Recomplete Date: May 09, 2020

Drill Type: DIRECTIONAL HOLE

Well Name: COLONEL 2-36

Purchaser/Measurer: NGPL

Location: CADDO 36 6N 10W
SW NW SE NW
1840 FNL 1465 FWL of 1/4 SEC
Latitude: 34.951283669 Longitude: -98.210983818
Derrick Elevation: 1471 Ground Elevation: 1443

First Sales Date: 12/6/2019

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
559302	

Increased Density	
Order No	
549686	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1015		740	SURFACE
INTERMEDIATE	9 5/8	53.5	P110	8950		2950	3300
PRODUCTION	4 1/2	15.1	P110	13950		2230	8952

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13950

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12320	RBP+CMT
11759	CBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2020	SPRINGER	20	46	6456	322800	2	FLOWING	8162	14/64	6273

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: GAS

Spacing Orders

Order No	Unit Size
267262	640

Perforated Intervals

From	To
11430	11740

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
DEESE	5720
UPPER DORNICK HILLS	7570
LOWER DORNICK HILLS	9270
SPRINGER	10880

Were open hole logs run? Yes

Date last log run: June 01, 2008

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 36 TWP: 6N RGE: 10W County: CADDO

SW NE SW NW

1967 FNL 834 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 13950 True Vertical Depth: 13904 End Pt. Location From Release, Unit or Property Line: 834

FOR COMMISSION USE ONLY

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Status: Accepted