

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255780000

Completion Report

Spud Date: January 24, 2020

OTC Prod. Unit No.: 017-226807-0-0000

Drilling Finished Date: March 15, 2020

1st Prod Date: May 28, 2020

Completion Date: April 21, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CALDWELL 2H-12-1

Purchaser/Measurer: ENLINK

Location: CANADIAN 12 12N 9W
SW SE SE SW
305 FSL 2085 FWL of 1/4 SEC
Latitude: 35.523305 Longitude: -98.107288
Derrick Elevation: 1558 Ground Elevation: 1532

First Sales Date: 05/28/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
711156	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	561		240	SURFACE
PRODUCTION	7	29	P-110	10432		345	6705

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11721	0	955	10266	21987

Total Depth: 21988

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2020	MISSISSIPPIAN	100	57	1332	13320	881	FLOWING		14	3778

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
709025	1280

Perforated Intervals

From	To
11674	21892

Acid Volumes

25,500 GALLONS

Fracture Treatments

25,679,278 POUNDS OF PROPPANT; 436,861 BBLS FRAC FLUID

Formation	Top
MISSISSIPPIAN	11512

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED ONLY THE EMERGENCY LOCATION EXCEPTION ORDER IS ISSUED WHICH WILL EXPIRE IN A FEW DAYS.

Lateral Holes

Sec: 1 TWP: 12N RGE: 9W County: CANADIAN

NE NE NE NW

76 FNL 2331 FWL of 1/4 SEC

Depth of Deviation: 11321 Radius of Turn: 329 Direction: 1 Total Length: 10157

Measured Total Depth: 21988 True Vertical Depth: 11475 End Pt. Location From Release, Unit or Property Line: 76

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1145381

Status: Accepted