

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35139016550001

Completion Report

Spud Date: June 06, 1947

OTC Prod. Unit No.: 139-014947-0-0000

Drilling Finished Date: June 12, 1947

Amended

1st Prod Date:

Amend Reason: OCC CORRECTION: PUN

Completion Date: June 24, 1947

Recomplete Date: January 15, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: PANSY 1

Purchaser/Measurer:

Location: TEXAS 22 2N 16E CM
 NE NE NE SW
 150 FNL 150 FEL of 1/4 SEC
 Latitude: 36.62347 Longitude: -101.323
 Derrick Elevation: 3007 Ground Elevation: 3004

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
 DALLAS, TX 75244-6107

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SJ SW	601	1000	300	SURFACE
PRODUCTION	5.5	14	H-40	2772	1000	900	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2772

Packer	
Depth	Brand & Type
2565	PACKER

Plug	
Depth	Plug Type
2768	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2019	GUYMON-HUGOTON			693			FLOWING	210	32/64	

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
2615	2766

Acid Volumes

1,000 GALLONS 15% HCL

Fracture Treatments

50,000 POUNDS 16/30 SAND WITH 444 BARRELS WATER, 75 QUALITY FOAM

Formation	Top
HERINGTON	2456
KRIDER	2518
ODELL SHALE	2596
WINFIELD	2606
TOWANDA	2661

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1145437

Status: Accepted

1/15/2019

Chg PCEN#
emailed Cass 7/27

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

**1002A
Addendum**

API No.: 139016550001

Completion Report

Spud Date: June 06, 1947

OTC Prod. Unit No.: 139-014941

Drilling Finished Date: June 12, 1947

139-014947-0-0000

1st Prod Date:

Amended

Completion Date: June 24, 1947

Amend Reason: NEW FRAC

Recomplete Date: January 15, 2019

Drill Type: STRAIGHT HOLE

Purchaser/Measurer:

Well Name: PANSY 1

First Sales Date:

Location: TEXAS 22 2N 16E CM
NE NE NE SW
150 FNL 150 FEL of 1/4 SEC
Latitude: 36.62347 Longitude: -101.323
Derrick Elevation: 3007 Ground Elevation: 3004

A: 014947 I?

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

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	Multiple Zone
	Commingled

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Depth	Brand & Type
2565	PACKER

Plug	
Depth	Plug Type
2768	PBTD

Initial Test Data

EV 1/15/19

451 @ YHG

210 PSI

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Explanation:

Other Remarks

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1142269

Status: Accepted