

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255580000

Completion Report

Spud Date: November 06, 2019

OTC Prod. Unit No.: 017-226778-0-0000

Drilling Finished Date: January 02, 2020

1st Prod Date: April 28, 2020

Completion Date: March 06, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VAUGHN 2H-14-23

Purchaser/Measurer: ENLINK

Location: CANADIAN 11 12N 9W
SW SW SE SE
275 FSL 1225 FEL of 1/4 SEC
Latitude: 35.52313445 Longitude: -98.11828993
Derrick Elevation: 1561 Ground Elevation: 1535

First Sales Date: 04/28/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
711834	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	1025		410	SURFACE
PRODUCTION	7	29	P-110	10515		430	5540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11480	0	1004	10357	21837

Total Depth: 21848

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2020	MISSISSIPPIAN	40	57	421	10525	432	FLOWING		10	2491

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
707777	1280

Perforated Intervals

From	To
12223	21749

Acid Volumes

17,000 GALLONS

Fracture Treatments

12,818,407 POUNDS OF PROPPANT; 299,751 BBLs FRAC FLUID

Formation	Top
MISSISSIPPIAN TVD	11655
MISSISSIPPIAN MD	11704

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 712010 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 23 TWP: 12N RGE: 9W County: CANADIAN

SW NW SE SE

764 FSL 992 FEL of 1/4 SEC

Depth of Deviation: 11443 Radius of Turn: 319 Direction: 180 Total Length: 10044

Measured Total Depth: 21848 True Vertical Depth: 12044 End Pt. Location From Release, Unit or Property Line: 764

FOR COMMISSION USE ONLY

1145153

Status: Accepted