

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35091218010002

**Completion Report**

Spud Date: September 07, 2018

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: December 25, 2018

1st Prod Date: February 25, 2019

**Amended**

Completion Date: February 22, 2019

Amend Reason: OCC CORRECTION - UPDATE OTC PROD UNIT NUMBERS

**Drill Type: HORIZONTAL HOLE**

Well Name: OSCAR LU 1-17-20WHR

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 17 8N 13E  
 NW NW NW NW  
 305 FNL 324 FWL of 1/4 SEC  
 Latitude: 35.1736111 Longitude: -95.9647222  
 Derrick Elevation: 780 Ground Elevation: 755

First Sales Date: 2/25/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699656	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	36	J-55	549		170	SURFACE
PRODUCTION	5.5	17	P-110	14646		2210	2640

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14731**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2019	WOODFORD			4257		3172	FLOWING	1264	28	262

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
528400	640
671800	640
699655	MULTIUNIT

**Perforated Intervals**

From	To
5070	14579

**Acid Volumes**

1678 BBLS 15% HCL ACID

**Fracture Treatments**

291,373 BBLS FLUID  
7,686,081 LBS PROPPANT

Formation	Top
WOODFORD	4798

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - OPERATOR COMPLETED IN TWO COUNTIES, MCINTOSH AND PITTSBURG. THE PUN NUMBERS ARE 091-225075-0-0000; 121-22575-0-0000

**Lateral Holes**

Sec: 20 TWP: 8N RGE: 13E County: PITTSBURG

SW SE SW SW

109 FSL 804 FWL of 1/4 SEC

Depth of Deviation: 4280 Radius of Turn: 600 Direction: 180 Total Length: 9509

Measured Total Depth: 14731 True Vertical Depth: 4965 End Pt. Location From Release, Unit or Property Line: 109

**FOR COMMISSION USE ONLY**

1142265

Status: Accepted

2/25/2019

check allowable in 17 ✓

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Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

Form 1002A

**1002A  
Addendum**

API No.: 091218010002

Completion Report

Spud Date: September 07, 2018

OTC Prod. Unit No.: 091-225075-0-0000 ✓ ← SEC. 17

Drilling Finished Date: December 25, 2018

needs 2nd PUN \*

121-225075-0-0000 ← SEC. 20

2R

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Multinuit

Sec. 17 (SL) : 47.292%  
Sec. 20 : 52.708%

225075 D  
225075A I

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

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	Multiple Zone	699656		There are no Increased Density records to display.	
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Total Depth: 14731

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Depth	Plug Type
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Initial Test Data

3-12-19

319 W DFD

1264 psi

EL  
EL

DR

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671800 (20)	640 (H) ✓
699655	MULTIUNIT ✓

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