

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35091218020003

Completion Report

Spud Date: September 05, 2018

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: January 16, 2019

1st Prod Date: February 25, 2019

Completion Date: February 22, 2019

Amended

Amend Reason: OCC CORRECTION - UPDATE OTC PROD UNIT NUMBERS; UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OSCAR LU 1-18-19WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 17 8N 13E
 NW NW NW NW
 290 FNL 324 FWL of 1/4 SEC
 Latitude: 35.1736111 Longitude: -95.9647222
 Derrick Elevation: 782 Ground Elevation: 757

First Sales Date: 2/25/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
699378

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	36	J-55	507		170	SURFACE
PRODUCTION	5.5	17	P-110	14773		2230	3110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14816

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2019	WOODFORD			4699		3138	FLOWING	414	27/64	262

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
672567	640
674734	640
692581	MULTIUNIT

Perforated Intervals

From	To
5226	14668

Acid Volumes

1615 BBLS 15% HCL

Fracture Treatments

282,678 BBLS WATER
7,539,876 LBS SAND

Formation	Top
UNION VALLEY	4069
MISSISSIPPIAN	4286
WOODFORD	5200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR COMPLETED IN TWO COUNTIES, MCINTOSH AND PITTSBURG. THE PUN NUMBERS ARE 091-225076-0-0000; 121-22576-0-0000

Lateral Holes

Sec: 19 TWP: 8N RGE: 13E County: PITTSBURG

SW SE SE SE

57 FSL 399 FEL of 1/4 SEC

Depth of Deviation: 4250 Radius of Turn: 1235 Direction: 177 Total Length: 9442

Measured Total Depth: 14816 True Vertical Depth: 4950 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1142266

Status: Accepted