

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 003 23397

Approval Date: 08/12/2020

Expiration Date: 02/12/2022

Straight Hole Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 32 Township: 29N Range: 12W County: ALFALFA

SPOT LOCATION:   C  SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 1320 1320

Lease Name: KISLING A Well No: 1-32 Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: TRANS PACIFIC OIL CORPORATION Telephone: 3162623596 OTC/OCC Number: 23435 0

TRANS PACIFIC OIL CORPORATION  
100 S MAIN ST STE 200  
WICHITA, KS 67202-3735

KENT J. AND DARCY KISLING, CO-TRUSTEES  
36901 COUNTY ROAD 520  
BURLINGTON OK 73722

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	5295
2 MISENER	319MSNR	5320

Spacing Orders: No Spacing Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending Special Orders: No Special Orders

Total Depth: 5600 Ground Elevation: 1262 **Surface Casing: 300** Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

**Approved Method for disposal of Drilling Fluids:**  
A. Evaporation/dewater and backfilling of reserve pit.

**PIT 1 INFORMATION**

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED  
Chlorides Max: 8000 Average: 5000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B  
Liner required for Category: 1B  
Pit Location is: AP/TE DEPOSIT  
Pit Location Formation: TERRACE

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	8/11/2020 - GC2 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**TRANS PACIFIC OIL CORPORATION  
KISLING LEASE  
SE.1/4, SECTION 32, T29N, R12W  
ALFALFA COUNTY, OKLAHOMA**

*Driving Directions:  
From the intersection of Highway 2-8-14 (west) and  
Highway 8 (south) in Kiowa, Kansas, go 5.15 miles  
south on Highway 8, then go 1.15 miles east to the  
SE corner of Section 32, then go 0.25 miles north,  
then go 0.25 miles west to location.*

GRAVEL (MCCLAIN RD.) ROAD

**Notes:**

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & S. lines. N.1.2 of E. line and W.1/2 of S. line, Sec.32.
4. Oklahoma One Call System, Inc. should be notified before excavation (1-800-522-6543).
5. CAUTION: Various pipelines in Sec.32.
6. Contact landowner for best access.

\* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

ROAD (CR 520)

DIRT

DIRT

ROAD

DIRT (CR 520)

DIRT

FLAGGED ROAD OPPOSITE LOC.

SCALE 1" = 1000'

**32**

**Drillsite Location  
Kisling "A" #1-32  
Cen. SE.1/4  
1320'FSL 1320'FEL**

**Ground Elevation = 1262**

**Y = 708711 X = 1850039**

State Plane-NAD 27-OKLAHOMA NORTH

Latitude 36.94583

Longitude -98.51346

WGS 84-NAD 83

STAKE

**STUBBLE**

GRAVEL (MAJOR RD.) ROAD



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

\* Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Oklahoma. The section corners, which establish the precise section lines, were not necessarily located and the exact location of the drillsite location in the section is not guaranteed, therefore, the operator assuming this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

\* Elevations derived from National Geodetic Vertical Datum.

Date August 3, 2020