

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35087222820000

**Completion Report**

Spud Date: December 28, 2019

OTC Prod. Unit No.: 087-226826-0-0000

Drilling Finished Date: January 13, 2020

1st Prod Date: April 11, 2020

Completion Date: April 11, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: RAY 1-27

Purchaser/Measurer: TO BE DETERMINED

Location: MCCLAIN 27 5N 3W  
 NE NW NW NE  
 2640 FSL 440 FWL of 1/4 SEC  
 Latitude: 34.8842403 Longitude: -97.501567603  
 Derrick Elevation: 1036 Ground Elevation: 1017

First Sales Date:

Operator: OKLAND OIL COMPANY 7910

110 N ROBINSON AVE STE 400  
 OKLAHOMA CITY, OK 73102-9022

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	40	H-40	80	400	50	SURFACE
SURFACE	9 5/8	36	J-55	534	3520	185	SURFACE
PRODUCTION	5 1/2	17	P-110	9310	10640	600	6576

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9321**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 18, 2020	SIMPSON-HUNTON-DEESE	80	45	20	250	10	PUMPING	500	N/A	

**Completion and Test Data by Producing Formation**

Formation Name: SIMPSON

Code: 202SMPS

Class: OIL

**Spacing Orders**

Order No	Unit Size
683979	60

**Perforated Intervals**

From	To
8888	8900
8928	8938
8945	8947

**Acid Volumes**

4,200 GALLONS

**Fracture Treatments**

NONE

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

**Spacing Orders**

Order No	Unit Size
683979	60

**Perforated Intervals**

From	To
8086	8110

**Acid Volumes**

13,000 GALLONS

**Fracture Treatments**

NONE

Formation Name: DEESE

Code: 404DEESS

Class: OIL

**Spacing Orders**

Order No	Unit Size
683979	60

**Perforated Intervals**

From	To
7620	7626

**Acid Volumes**

1,200 GALLONS

**Fracture Treatments**

NONE

Formation Name: SIMPSON-HUNTON-DEESE

Code:

Class: OIL

Formation	Top
DEESE	7620
WOODFORD	7700
HUNTON LIMME	7746
SYLVAN SHALE	8110
VIOLA LIME	8295

Were open hole logs run? Yes

Date last log run: January 10, 2020

Were unusual drilling circumstances encountered? No

Explanation:

SIMPSON	8888
TULIP CREEK	9210

**Other Remarks**

CIRCULATED 38 BARRELS OF CEMENT ON SURFACE CASING. GOOD CEMENT BOND LOG ON PRODUCTION CASING. OCC - THE SPACING ORDER 683979 FOR THE 60 ACRE UNIT IS AN IRREGULAR UNIT COMPRISING OF S/2 SW SE SECTION 22 AND NW NE SECTION 27-5N-3W. OCC - THE WELL LOCATION HAS BEEN PLACED IN SECTION 27 EVEN THOUGH IT FALLS ON THE LINE BETWEEN TWO SECTIONS. OCC - COMMINGLE APPROVED.

**FOR COMMISSION USE ONLY**

1145238

Status: Accepted

API NO. 08722282  
OTC PROB UNIT NO. 087-226826

(PLEASE TYPE OR USE BLACK INK ONLY)

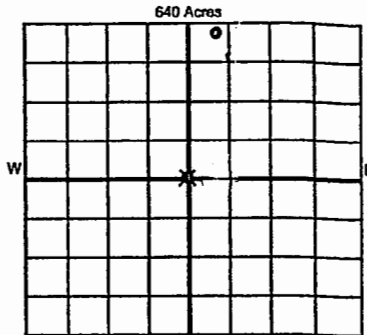
OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 12-28-19  
DRLG FINISHED DATE 01-13-20  
DATE OF WELL COMPLETION 4-11-20  
1st PROD DATE 4-11-20  
RECOMP DATE NA  
Longitude (if known) -97.501567603



if directional or horizontal, see reverse for bottom hole location.  
COUNTY MCCLELLAIN SEC 27 TWP 5N RGE 3W  
LEASE NAME RAY WELL NO. 1-27  
NE 1/4 NW 1/4 NW 1/4 NE 1/4 FBL OF 1/4 SEC 2640 FWL OF 1/4 SEC 440  
ELEVATION Derrick FL 1036 Ground 1017 Latitude (if known) 34.884240300  
OPERATOR NAME OKLAND OIL COMPANY OTC / OCC OPERATOR NO. 7910  
ADDRESS 110 NORTH ROBINSON SUITE 400  
CITY OKLAHOMA CITY STATE OK ZIP 73102

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
Application Date \_\_\_\_\_  
 COMMINGLED  
Application Date \_\_\_\_\_  
LOCATION EXCEPTION ORDER NO. \_\_\_\_\_  
INCREASED DENSITY ORDER NO. \_\_\_\_\_

CASING & CEMENT (Attach Form 1002C)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"	40#	#40	80	400	50	SURF	
SURFACE	95/8"	36#	J55	534	3520	125	SURF	
INTERMEDIATE								
PRODUCTION	5 1/2"	17#	P110	9310	10640	600	6576'	
LINER								
							TOTAL DEPTH	9321

201  
OBL

PACKER @ NA BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ NA BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 2025 SIMPS, 269 HNTN, 404 DEESE

FORMATION	SIMPSON	HUNTON	DEESE	
SPACING & SPACING ORDER NUMBER	60A-683979	60A-683979	60A-683979	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	oil	oil	
PERFORATED INTERVALS	8888-8900' 8928-8938 8945-8947	8086-8110	7620-7626	No Frac
ACID VOLUME	4200 GALS	13,000 GALS	1200 GALS	
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE	NONE	NONE	

RECEIVED  
MAY 28 2020  
Oklahoma Corporation Commission

Mkt Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)  
Gas Purchaser/Measurer TBD  
First Sales Date \_\_\_\_\_

INITIAL TEST DATA	
INITIAL TEST DATE	4-18-20
OIL-BBL/DAY	80
OIL-GRAVITY (API)	45
GAS-MCF/DAY	20
GAS-OIL RATIO CU FT/BBL	250
WATER-BBL/DAY	10
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	500 PSIG
CHOKE SIZE	NA
FLOW TUBING PRESSURE	NA

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Allen C. Hadaway NAME (PRINT OR TYPE) Allen C. Hadaway DATE 2020/05/22 PHONE NUMBER 806-323-3000  
ADDRESS P.O. Box 188 CITY CANADIAN STATE TX ZIP 79014 EMAIL ADDRESS hadaway@hadeng.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME RAY

WELL NO. \*1-27

NAMES OF FORMATIONS	TOP
Deese	7620
Woodford	7,700'
Hunton Lime	7,746'
Sylvan Shale	8,110'
Viola Lime	8,295'
Simpson	8,888'
Tulip Creek	9,210'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 1-10-20

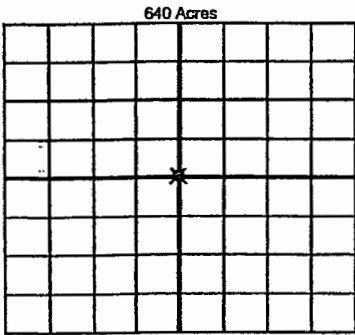
Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below \_\_\_\_\_

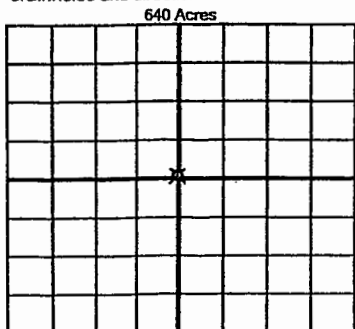
Other remarks: CIRC 38 BBLs OF CEMENT ON SURFACE CASING  
GOOD CEMENT BOND LOG ON PRODUCTION CASING  
OCC-This spacing unit 683979 for 60 acres is an irregular unit comprising  
of 5/2 SW 1/4 Section 22 and NW NE Section 27-5N-3W. OCC-well location  
has been placed in section 27 even though it is on the line between 2 sections.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: