

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 051 23515 B

Approval Date: 09/17/2020

Expiration Date: 03/17/2022

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 26 Township: 5N Range: 5W County: GRADY

SPOT LOCATION: SW SE NW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 1470 1660

Lease Name: MCELVANY Well No: 1-26 Well will be 1470 feet from nearest unit or lease boundary.

Operator Name: RED ROCKS OIL & GAS OPERATING LLC Telephone: 4056003065 OTC/OCC Number: 22649 0

RED ROCKS OIL & GAS OPERATING LLC
1321 N ROBINSON AVE STE A
OKLAHOMA CITY, OK 73103-4821

JAMES & LINDA MCELVANY
PO BOX 147
BRADLEY OK 73011

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 HART	404HART	8945
2 SYCAMORE	352SCMR	11132
3 WOODFORD	319WDFD	11222
4 HUNTON	269HNTN	11426
5 VIOLA	202VIOL	12118

Name	Code	Depth
6 SIMPSON UP	202SMPSU	12679
7 SIMPSON LOW	202SMPSL	12967

Spacing Orders: 712924 Location Exception Orders: 713291 Increased Density Orders: 568560
713831 712776 712776
348999 570159
29201

Pending CD Numbers: No Pending Special Orders: No Special Orders

Total Depth: 13270 Ground Elevation: 1018 Surface Casing: 1022 IP Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: Yes
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 26 Township: 5N Range: 5W
County: GRADY Measured Total Depth: 13270
Spot Location of End Point: NE SW NW SE True Vertical Depth: 13258
Feet From: NORTH 1/4 Section Line: 974 End Point Location from
Lease, Unit, or Property Line: 463
Feet From: WEST 1/4 Section Line: 463

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	9/16/2020 - G56 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 568560	9/15/2020 - G56 - W2 SE4 26-5N-5W X29201 SMPSU, SMP SL X348999 SCMR, HNTN, VIOL 1 WELL CROW CREEK OP. CO. II, L.L.C. 6-22-09
INCREASED DENSITY - 712776	9/15/2020 - G56 - X568560 CHANGE OF OPERATOR TO RED ROCKS OIL & GAS OPERATING, LLC
LOCATION EXCEPTION - 570159	9/15/2020 - G56 - (F.O.) W2 SE4 26-5N-5W X29201 SMPSU, SMP SL X348999 SCMR, WDFD, HNTN, VIOL SHL 1170' FNL, 340' FEL ENTRY (SCMR) 981' FNL, 587' FWL EXIT (SCMR) 981' FNL, 569' FWL ENTRY (WDFD) 981' FNL, 569' FWL EXIT (WDFD) 976' FNL, 548' FWL ENTRY (HNTN) 976' FNL, 548' FWL EXIT (HNTN) 968' FNL, 513' FWL ENTRY (VIOL) 968' FNL, 513' FWL EXIT (VIOL) 972' FNL, 490' FWL ENTRY (SMPSU) 972' FNL, 490' FWL EXIT (SMPSU) 973' FNL, 474' FWL ENTRY (SMPSL) 973' FNL, 474' FWL EXIT (SMPSL) 974' FNL, 463' FWL CROW CREEK OP. CO. II, L.L.C. 9/11/2009
LOCATION EXCEPTION - 712776	9/15/2020 - G56 - X570159 CHANGE OF OPERATOR TO RED ROCKS OIL & GAS OPERATING, LLC
LOCATION EXCEPTION - 713291	9/15/2020 - G56 - (I.O.) W2 SE4 26-5N-5W X712924 HART, OTHERS*** SHL 1170' FNL, 340' FEL ENTRY NCT 974' FNL, NCT 463' FWL EXIT NCT 974' FNL, NCT 463' FWL RED ROCKS OIL & GAS OPERATING, LLC 7/20/2020 *** S/B X712924/713831 HART, OTHERS; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR
SPACING - 29201	9/15/2020 - G56 - (80) S2 26-5N-5W SU NE/SW EST SMPSU (BRMD1 & BRMD2), SMP SL (TPCK, MCLS, OLCK)
SPACING - 348999	9/15/2020 - G56 - (80) SE4 26-5N-5W SU NE/SW EXT 291204 HNTN, VIOL EXT 346321 SCMR, WDFD
SPACING - 712924	9/15/2020 - G56 - (80) W2 SE4 26-5N-5W SU NCT 330' FB VAC 28967 DSNLY EST HART, OTHERS
SPACING - 713831	9/15/2020 - G56 - NPT CORRECTING EXHIBIT "A" PLAT TO SHOW W2 SE4 26-5N-5W

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