API NUMBER: 073 26712

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/17/2020	
Expiration Date:	03/17/2022	

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

							10 DIVILL						
WELL LOCATION:	Section:	27	Township	: 16N R	ange: 8W	County:	KINGFISHER						
SPOT LOCATION:	SW NW	NE	NW	FEET FROM QU	ARTER: FROM	NORTH	FROM WEST						
				SECTION	LINES:	475	1535						
Lease Name:	CONNIE FED	1608			Well N	o: 4H-15X		Well will be	475	feet from nearest unit	or lease	e boundary.	
Operator Name:	OVINTIV MID	CONTINE	NT INC.		Telephor	e: 2812105	100; 9188781290;			OTC/OCC Num	ber:	20944 0	
OVINTIV MID	)-CONTINE	IT INC.					SUE ELLEN S	TRECK					
4 WATERWA	Y AVE STE	100					14300 W REN	0					
THE WOODL	ANDS.		TX	77380-276	4		YUKON			OK 73099			
	,									70000			
Formation(s)	(Permit Va	lid for L	isted Fo	rmations Onl	y):								
Name			Code	9	Depth								
1 MISSISSIPP	PIAN		359N	MSSP	8459								
Spacing Orders:	626748				Location Exc	eption Order	s: 693678		Inc	creased Density Orders:	69121	1	
	693677						709512				70950	)4	
	709511						693575				69135	52	
							709519				70950	03	
Pending CD Number	ers: No Pendi	ng		•						Special Orders:	No Spe	ecial Orders	
Total Depth: 1	18921	Ground F	Elevation:	1087	Surface	Casing:	1500	Depth t	to base o	of Treatable Water-Bearin	a FM:	170	
. otal Boptiii .	.002	Oroana z			Gurrage	ousing.							
										eep surface casing	nas u	ееп арргочец	
	Federal Jurisdic		3				Approved Method for disposal of Drilling Fluids:						
	r Supply Well Dr e Water used to						D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37406						
Ounace	e water asea to	Dilli. 140					E. Haul to Commerc	cial pit facility	Sec. 31	Twn. 12N Rng. 8W Cnty	17 Orde	er No: 587498	
							H. (Other)		SEE ME	MO			
PIT 1 INFOR	MATION						Categ	ory of Pit: C					
		OSED C	losed Syste	em Means Steel I	Pits		Liner not required	•					
Type of M	ud System: W	ATER BAS	SED				Pit Lo	cation is: BED AC	UIFER				
Chlorides Max: 50	000 Average: 30	000					Pit Location Fo	ormation: CEDAR	HILL				
Is depth to	top of ground w	ater greate	er than 10ft	below base of pi	? Y								
Within 1 r	mile of municipa	water wel	I? N										
	Wellhead Prote	ection Area	a? N										
Pit <u>is</u> lo	ocated in a Hydro	ologically	Sensitive A	rea.									
PIT 2 INFOR	MATION						Categ	ory of Pit: C					
Type of I	Pit System: CL	OSED C	losed Syste	em Means Steel I	Pits		Liner not required	for Category: C					
	ud System: OI							cation is: BED AC					
Chlorides Max: 30	00000 Average:	200000					Pit Location Fo	ormation: CEDAR	HILL				
Is depth to	top of ground w	ater greate	er than 10ft	below base of pi	? Y								
Within 1 r	mile of municipa	water wel	I? N										
	Wellhead Prote												
Pit <b>is</b> lo	ocated in a Hydr	ologically 9	Sensitive A	rea									

MULTI UNIT HOLE 1

Section: 15 Township: 16N Range: 8W Total Length: 10303

> County: KINGFISHER Measured Total Depth: 18921

True Vertical Depth: 8500 Spot Location of End Point: NW NWNE NW

> 1/4 Section Line: 85 Feet From: NORTH End Point Location from Lease, Unit, or Property Line: 85 1/4 Section Line: 1360 Feet From: WEST

NOTES:	
Category	Description
DEEP SURFACE CASING	9/11/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 693575	9/17/2020 - G56 - (I.O.) 15 & 22-16N-8W X165:10-3-28(C)(2)(B) MSSP (CONNIE FIU 1608 4H-15X)*** MAY BE CLOSER THAN 600' TO PROPOSED AND/OR CONNIE 1H-15X, CHLOUBER 1, CHLOUBER 1-15, HOWLING WATER 1-22, BROWNLEE 22-1 WELLS NO OP NAMED 3/27/2019
	*** S/B CONNIE FED 1608 4H-15X, WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR
EXCEPTION TO RULE - 709519	9/17/2020 - G56 - EXTENSION OF TIME FOR ORDER # 693575
HYDRAULIC FRACTURING	9/11/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 691211	9/17/2020 - G56 - 22-16N-8W X626748 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CON INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID-CON INC.) 2/11/2020
INCREASED DENSITY - 691352	9/17/2020 - G56 - 15-16N-8W X626748 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CON INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID- CONTINENT INC.) 2/13/2020
INCREASED DENSITY - 709503	9/17/2020 - G56 - EXTENSION OF TIME FOR ORDER # 691352
INCREASED DENSITY - 709504	9/17/2020 - G56 - EXTENSION OF TIME FOR ORDER # 691211
INTERMEDIATE CASING	9/14/2020 - G56 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 693678	9/17/2020 - G56 - (I.O.) 15 & 22-16N-8W X626748 MSSP COMPL INT (22-16N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL INT (15-16N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL NEWFIELD EXPLORATION MID-CON INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID-CON INC.) 3/28/2019
LOCATION EXCEPTION - 709512	9/17/2020 - G56 - EXTENSION OF TIME FOR ORDER # 693678
MEMO	9/11/2020 - GC2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - KINGFISHER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 626748	9/17/2020 - G56 - (640)(HOR) 15 & 22-16N-8W VAC 42491 MSCST 15 & 22-16N-8W VAC 69145 MSSLM 15-16N-8W VAC 73122 MSSLM N2, SE4 15-16N-8W VAC 189466 MCSMN N2, SE4 15-16N-8W VAC 205209 MISS W2 NE4, NW4, S2 22-16N-8W VAC 214705 MNNG W2 NE4, NW4, S2 22-16N-8W VAC 509817 MSCST NW4 22-16N-8W EST MSSP, OTHER COMPL INT NCT 660' FB (COEXIST E2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 205209 MISS; NW4 22-16N-8W SP # 509817 MSSLM)
SPACING - 693677	9/17/2020 - G56 - (I.O) 15 & 22-16N-8W EST MULTIUNIT HORIZONTAL WELL X626748 MSSP 50% 15-16N-8W 50% 22-16N-8W NEWFIELD EXPLORATION MID-CON INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID-CON INC.) 3/28/2019
SPACING - 709511	9/17/2020 - G56 - EXTENSION OF TIME FOR ORDER # 693677

