

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35091218270000

**Completion Report**

Spud Date: March 30, 2020

OTC Prod. Unit No.: 091-226834-0-0000

Drilling Finished Date: May 11, 2020

1st Prod Date: June 18, 2020

Completion Date: June 15, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: TESLA 5-17-20WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 8 8N 13E  
 SW NW SW SE  
 799 FSL 2325 FEL of 1/4 SEC  
 Latitude: 35.17650858 Longitude: -95.95590063  
 Derrick Elevation: 892 Ground Elevation: 867

First Sales Date: 06/18/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
714107	

Increased Density	
Order No	
707344	
707345	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	36#	J55	516		170	SURFACE
PRODUCTION	5.5	20#	P110	15720		2025	11107

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15715**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 06, 2020	WOODFORD			7527		2845	FLOWING	335	Open	327

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
528400	640
671800	640
714106	MULTIUNIT

**Perforated Intervals**

From	To
6087	7617
7932	8496
9587	11702
13081	15627

**Acid Volumes**

1,652 BBLS 7.5% HCL

**Fracture Treatments**

280,628 BBLS FLUID

7,117,997 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	4967
MAYES	5759
WOODFORD	6072

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OTC PITTSBURG CO. PUN# 121-226834-0-0000

**Lateral Holes**

Sec: 20 TWP: 8N RGE: 13E County: PITTSBURG

SW SE SE SE

95 FSL 529 FEL of 1/4 SEC

Depth of Deviation: 4803 Radius of Turn: 718 Direction: 0 Total Length: 8331

Measured Total Depth: 15715 True Vertical Depth: 5118 End Pt. Location From Release, Unit or Property Line: 95

**FOR COMMISSION USE ONLY**

1145492

Status: Accepted

9/1/20  
 Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

**1002A  
 Addendum**

API No.: 5091218270000

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6120 S YALE AVE STE 1480  
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Multinut:  
 Sec. 8 (54): -0-  
 Sec. 17: 49.7299% 226834 I  
 Sec. 20: 50.2701% 226834A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
714107	

Increased Density	
Order No	
707344	
707345	

MUFO: 7/14/20  
 Sep. Allow (Sec. 17):  
 707170

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Initial Test Data

8/24/20      7/6/20      319WDFD      335  
~~September 30, 2020~~

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