

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35063248720001

**Completion Report**

Spud Date: December 22, 2018

OTC Prod. Unit No.: 063-225932-0-0000

Drilling Finished Date: April 09, 2019

**Amended**

1st Prod Date: August 18, 2019

Amend Reason: OCC - CORRECTION FOR FINAL LOC. EXCEPTION & MULTIUNIT

Completion Date: August 18, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: JANA 4-3/10/15H

Purchaser/Measurer: NEXTERA ENERGY POWER  
 MARKETING

Location: HUGHES 3 6N 10E  
 SE NW NE SW  
 2180 FSL 1798 FWL of 1/4 SEC  
 Latitude: 35.0200826 Longitude: -96.24126049  
 Derrick Elevation: 889 Ground Elevation: 866

First Sales Date: 8/18/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
 TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
706249	

Increased Density	
Order No	
690782	
680089	
713746	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	208		165	SURFACE
INTERMEDIATE	9.625	36	J-55	3199		225	1588
PRODUCTION	5.5	20	P-110	17934		2140	2217

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17997**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2019	WOODFORD	8	39.6	3752	469	3516	FLOWING	1500	FULL	805

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
671656	640
706248	MULTIUNIT
629167	640
628077	640

**Perforated Intervals**

From	To
5626	17811

**Acid Volumes**

73,500 TOTAL GALS ACID

**Fracture Treatments**

16,969,428 TOTAL GALS SLICKWATER

13,012,320 TOTAL LBS SAND

Formation	Top
BOOCH COAL	2680
MIDDLE BOOCH	2797
LOWER BOOCH	2863
HARTSHORNE	3008
ATOKA	3093
BASAL GILCREASE	3449
SPIRO/WAP	4083
WAPANUKA	4201
UNION VALLEY	4419
CROMWELL	4485
JEFFERSON	4665
FALSE CANEY	4859
HEAD FAKE	4992
CANEY	5035
MAYES	5246
WOODFORD	5349

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 15 TWP: 6N RGE: 10E County: HUGHES

SW SW SE SW

6 FSL 1625 FWL of 1/4 SEC

Depth of Deviation: 4838 Radius of Turn: 513 Direction: 182 Total Length: 12353

Measured Total Depth: 17997 True Vertical Depth: 5606 End Pt. Location From Release, Unit or Property Line: 6

**FOR COMMISSION USE ONLY**

1144094

Status: Accepted

8/18/2019

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1002A  
ADDENDUM

API No.: 05063248720000

Completion Report

Spud Date: December 22, 2018

OTC Prod. Unit No.: 063-225932-0-0000

Drilling Finished Date: April 09, 2019

1st Prod Date: August 18, 2019

Completion Date: August 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: JANA 4-3/10/15H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 8/18/2019

Location: HUGHES 3 6N 10E  
SE NW NE SW  
2180 FSL 1798 FWL of 1/4 SEC  
Latitude: 35.0200826 Longitude: -96.24126049  
Derrick Elevation: 889 Ground Elevation: 866

Multiunit:

Sec 3: 14.6574% 225932 I  
Sec 10: 43.2991% 225932A I  
Sec 15: 42.0435% 225932B I

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
695082	

Increased Density	
Order No	
690782	
680089	
678099	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	208		165	SURFACE
INTERMEDIATE	9.625	36	J-55	3199		225	1588
PRODUCTION	5.5	20	P-110	17934		2140	2217

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17997

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

December 09, 2019

1 of 3

EZ  
EZ  
EZ

8/30/2019

319WDFD

1 XMT-SHALE

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2019	WOODFORD	8	39.6	3752	469	3516	FLOWING		FULL	805

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

**Perforated Intervals**

Order No	Unit Size
671656 (15)	640 H ✓
695081	MULTIUNIT
629167 (10)	640 H ✓
628077 (3)	640 H ✓

From	To
5626	17811

**Acid Volumes**

**Fracture Treatments**

73,500 TOTAL GALS ACID

16,969,428 TOTAL GALS SLICKWATER

13,012,320 TOTAL LBS SAND

Formation	Top
BOOCH COAL	2680
MIDDLE BOOCH	2797
LOWER BOOCH	2863
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HEAD FAKE	4992
CANEY	5035
MAYES	5246
WOODFORD	5349

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 695082 HAS NOT BEEN ISSUED.

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDER FOR 678099 HAS NOT BEEN ISSUED.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 695081 HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 15 TWP: 6N RGE: 10E County: HUGHES

SW SW SE SW

6 FSL 1625 FWL of 1/4 SEC

Depth of Deviation: 4838 Radius of Turn: 513 Direction: 182 Total Length: 12353

Measured Total Depth: 17997 True Vertical Depth: 5606 End Pt. Location From Release, Unit or Property Line: 6

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Status: Accepted