

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252190000

Completion Report

Spud Date: May 24, 2019

OTC Prod. Unit No.: 093-226501-0-0000

Drilling Finished Date: June 12, 2019

1st Prod Date: December 24, 2019

Completion Date: December 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOT SAW 21N-9W 12-1H

Purchaser/Measurer: TARGA

Location: MAJOR 12 21N 9W
SW SW SE SW
215 FSL 1500 FWL of 1/4 SEC
Latitude: 36.304479 Longitude: -98.11682
Derrick Elevation: 1289 Ground Elevation: 1271

First Sales Date: 01/09/2020

Operator: INTERSTATE EXPLORATIONS LLC 24089
PO BOX 984
301 E 18TH ST
CISCO, TX 76437-0984

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
713348	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11.75	42	J-55	511		240	SURFACE
INTERMEDIATE	8.625	32	P-110	7700		285	5475
PRODUCTION	5.5	23	P-110	12730		855	4512

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12730

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2020	MISSISSIPPIAN	467	40	499	1069	2201	ESP		OPEN	200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: INJ

Spacing Orders

Order No	Unit Size
669084	640

Perforated Intervals

From	To
8072	12699

Acid Volumes

1,402 BARRELS 15% HCL

Fracture Treatments

426,428 BARRELS SLICKWATER, 12,673,370 POUNDS PROPPANT

Formation	Top
OSWEGO	6332
VERDIGRIS	6520
RED FORK	6653
INOLA	6720
MANNING	6808
MISSISSIPPI LIME	6963

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ESP IS ELECTRONIC SUBMERSIBLE PUMP

Lateral Holes

Sec: 13 TWP: 21N RGE: 9W County: MAJOR

SW SE SW SW

200 FSL 671 FWL of 1/4 SEC

Depth of Deviation: 6965 Radius of Turn: 872 Direction: 178 Total Length: 5347

Measured Total Depth: 12730 True Vertical Depth: 7527 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY

1145599

Status: Accepted