

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35063249240000

Completion Report

Spud Date: October 22, 2020

OTC Prod. Unit No.:

Drilling Finished Date: November 04, 2020

1st Prod Date:

Completion Date: November 04, 2020

Drill Type: STRAIGHT HOLE

Well Name: STEELE 1-11

Purchaser/Measurer:

Location: HUGHES 11 8N 8E
 N2 NW SW NE
 1530 FNL 2310 FEL of 1/4 SEC
 Latitude: 35.184129 Longitude: -96.43104
 Derrick Elevation: 825 Ground Elevation: 820

First Sales Date:

Operator: PRESLEY OPERATING LLC 23803

101 PARK AVE STE 670
 OKLAHOMA CITY, OK 73102-7220

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	546	2000	300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
60	CEMENT
640	CEMENT
3600	CEMENT
4500	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: PLUG AND ABANDON

Formation	Top
CALVIN	1046
SENORA	1678
EARLSBORO	2206
GILCREASE	3114
CROMWELL	3418
MISENER	4035
HUNTON	4038
VIOLA	4280
1ST WILCOX	4380

Were open hole logs run? Yes

Date last log run: November 03, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1145859

Status: Accepted

API NO. 35-063-24924
 OTC PROD UNIT NO.

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-522-0577
 OCCentralProcessing@OCC.OK.GOV

OKLAHOMA Corporation
 Commission

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT
 Rule 165-10-3-25

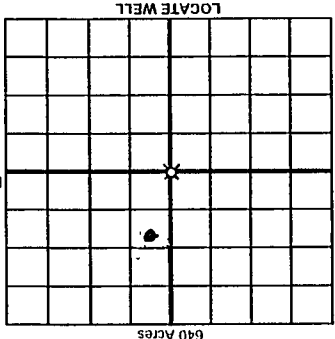
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE
 DIRECTIONAL HOLE
 HORIZONTAL HOLE
 If directional or horizontal, see reverse for bottom hole location.

DATE OF WELL COMPLETION 11/14/2020
 DATE 11/14/2020
 DRUG FINISHED 11/14/2020

COUNTRY HUGHES
 STATE OK
 COUNTY HUGHES
 SEC 11 TWP 8N RGE 8E
 LEASE STEELE
 WELL NO. 1-11
 1st PROD DATE 11/14/2020
 RECOMP DATE 2310

ELEVATION 825
 Derrick Ft. 825
 Ground 820
 Latitude 35.184129
 Longitude -96.431040

OPERATOR PRESLEY OPERATING LLC
 NAME PRESLEY OPERATING LLC
 ADDRESS 101 PARK AVE, STE 670
 CITY OKLAHOMA CITY
 STATE OK
 ZIP 73102



COMPLETION TYPE

SINGLE ZONE	<input type="checkbox"/>
MULTIPLE ZONE	<input type="checkbox"/>
COMINGLED	<input type="checkbox"/>
Application Date	
LOCATION EXCEPTION	
ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY	
ORDER NO.	
LINER	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J55	546		300	at surface
INTERMEDIATE							
PRODUCTION							

COMPLETION & TEST DATA BY PRODUCING FORMATION

BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	PLUG @	TYPE	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH
	4500	Cement	640	Cement	50	Cement	4500	Cement	3600	Cement	9500'

FORMATION	SPACING & SPACING	ORDER NUMBER	CLASS - Of. Gas, Dry, Inf. Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
No Frac			PTA			RECEIVED NOV 25 2020 Oklahoma Corporation Oklahoma Commission

Min Gas Allowable (165:10-17-7) OR
 Oil Allowable (165:10-13-3)

Purchaser/Measurer _____
 First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKER SIZE	FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

TRAVERS BOUGHADLY
 DATE 11/17/2020
 PHONE NUMBER 405-526-3000

NAME (PRINT OR TYPE) BO@PRESLEYPETROLEUM.COM
 STATE OK
 ZIP 73102

CITY OKLAHOMA CITY
 ADDRESS 101 PARK AVE, STE 670

EMAIL ADDRESS BO@PRESLEYPETROLEUM.COM

