

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 007 25024 A

Approval Date: 01/14/2021

Expiration Date: 07/14/2022

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 05 Township: 4N Range: 28EC County: BEAVER

SPOT LOCATION: C W2 NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 1320 660

Lease Name: LILA CURTIS Well No: 1-5 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC
PO BOX 1208
WOODWARD, OK 73802-1208

ROBERT HEGLIN
PO BOX 158
GATE OK 73844

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 LOVELL	406LVLL	4862
2 ATOKA	403ATOK	6360
3 MORROW	402MRRW	6506

Spacing Orders: 42053 Location Exception Orders: 715717 Increased Density Orders: No Density Orders
43718
497204

Pending CD Numbers: 20201648 Working interest owners' notified: *** Special Orders: No Special Orders

Total Depth: 7000 Ground Elevation: 2289 Surface Casing: 998 IP Depth to base of Treatable Water-Bearing FM: 740

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Category	Description
HYDRAULIC FRACTURING	[1/7/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

LOCATION EXCEPTION - 715717	[1/11/2021 - GC2] - (I.O.) 5-4N-28ECM X42053 LVLL X497204 ATOK X43718 MRRW COMPL. INT. 1320' FNL, 660' FWL LATIGO OIL & GAS, INC 12-4-2020
PENDING CD - 202001648	[1/11/2021 - GC2] - (I.O.) 5-4N-28ECM X43718 MRRW 1 WELL NO OP. NAMED REC. 10-27-2020 (PRESLAR)
SPACING - 42053	[1/11/2021 - GC2] - (640) 5-4N-28ECM EXT 33612, VAR, 39081 MRRW, LVLL, OTHER (VAC BY 43718 MRRW)
SPACING - 43718	[1/11/2021 - GC2] - (640) 5-4N-28ECM VAC 37734/42053 MRRW EXT 42084 MRRW
SPACING - 497204	[1/11/2021 - GC2] - (640) 5-4N-28ECM EST ATOK

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