

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 133 24768 B

Approval Date: 01/14/2021

Expiration Date: 07/14/2022

Straight Hole Oil & Gas

**PERMIT TO RE-ENTER**

WELL LOCATION: Section: 26 Township: 7N Range: 6E County: SEMINOLE

SPOT LOCATION:  SE  NW  NE  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 2051 1909

Lease Name: WARD Well No: 1 Well will be 589 feet from nearest unit or lease boundary.

Operator Name: RKR EXPLORATION INC Telephone: 4053822070 OTC/OCC Number: 21268 0

RKR EXPLORATION INC  
PO BOX 1688  
SEMINOLE, OK 74868-1688

LEA WARD, TRUST MANAGEMENT ENTITIES  
PO BOX 231847  
ENCINITAS CA 92023

**Formation(s) (Permit Valid for Listed Formations Only):**

Name	Code	Depth
1 WEWOKA	404WWOK	1592
2 CALVIN	404CLVN	1972
3 SENORA	404SNOR	2535
4 EARLSBORO	404ERLB	2822
5 RED FORK	404RDFK	2910

Name	Code	Depth
6 GILCREASE	403GLCR	3137
7 UNION VALLEY-CROMWELL	402UVCN	3162
8 VIOLA	202VIOL	4015
9 1ST WILCOX	202WLCX1	4145
10 2ND WILCOX	202WLCX2	4250

Spacing Orders: 101650 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending Working interest owners' notified: \*\*\* Special Orders: No Special Orders

Total Depth: 4485 Ground Elevation: 913 **Surface Casing: 767 IP** Depth to base of Treatable Water-Bearing FM: 690

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: VAMOOSA

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[1/14/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	[1/14/2021 - GB6] - WWOK, RDFK, ERLB UNSPACED; 40-ACRE LEASE (NE4 NW4 26-7N-6E)
SPACING - 101650	<p>[1/14/2021 - GB6] - (40) NW4 26-7N-6E  VAC 12125 PSLV** N2 26-7N-6E  EST CLVN, SNRLM, SNOR, GLCR, UVCN, VIOL, WLCX1, WLCX2, OTHERS</p> <p>**DORA CSS IS WITHIN PSLV</p>

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