

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 011 24252

Approval Date: 01/14/2021  
Expiration Date: 07/14/2022

Horizontal Hole Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 25 Township: 19N Range: 10W County: BLAINE

SPOT LOCATION:  SW  SW  SE  SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 241 995

Lease Name: EAST YELLOWSTONE Well No: 1-25H Well will be 241 feet from nearest unit or lease boundary.  
Operator Name: KODIAK OIL & GAS EXPLORATION INC Telephone: 4056009393 OTC/OCC Number: 24518 0

KODIAK OIL & GAS EXPLORATION INC  
5800 NW 135TH ST  
OKLAHOMA CITY, OK 73142-5938

WILLIAM AND REBECCA BEDWELL  
BOX 26  
RURAL ROUTE 1  
OKEENE OK 73763

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	8000

Spacing Orders: 691800 Location Exception Orders: 709336 Increased Density Orders: No Density Orders  
716365

Pending CD Numbers: No Pending Working interest owners' notified: \*\*\* Special Orders: No Special Orders

Total Depth: 15988 Ground Elevation: 1108 **Surface Casing: 190** Depth to base of Treatable Water-Bearing FM: 110

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 20-37448
H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: WATER BASED  
Chlorides Max: 8000 Average: 5000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C  
Liner not required for Category: C  
Pit Location is: ALLUVIAL  
Pit Location Formation: ALLUVIUM

**HORIZONTAL HOLE 1**

Section: 24 Township: 19N Range: 10W Meridian: IM Total Length: 7703  
County: BLAINE Measured Total Depth: 15902  
Spot Location of End Point: NW NE NE SE True Vertical Depth: 8137  
Feet From: SOUTH 1/4 Section Line: 2587 End Point Location from  
Feet From: EAST 1/4 Section Line: 380 Lease, Unit, or Property Line: 49

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[11/5/2020 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INTERMEDIATE CASING	<p>[11/5/2020 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES</p>
LOCATION EXCEPTION – 709336 (202000096)	<p>[11/12/2020 - GB6] - (I.O.) E2 25 &amp; SE4 24 -19N-10W X691800 MSSP COMPL. INT. (E2 25-19N-10W ) NCT 150' FSL, NCT 330' FEL, NCT 330' FWL COMPL. INT. (SE4 24-19N-10W) NCT 150' FNL, NCT 330' FEL, NCT 330' FWL HUSKY VENTURES, INC. 02/28/2020</p>
LOCATION EXCEPTION – 716365 (202001729)	<p>[11/12/2020 - GB6] - X709336 CHANGING OPERATOR TO KODIAK OIL &amp; GAS EXPLORATION, INC. 01/12/2021</p>
SPACING – 691800	<p>[11/12/2020 - GB6] - (480)(HOR) E2 25 &amp; SE4 24 -19N-10W EST MSSP, OTHERS COMPL. INT. MSSP, OTHERS NCT 660' FB COMPL. INT. OTHER (COEXIST SP. ORDER #346317 CSTR, MRMC, OSGE, OTHER SE4 24-19N-10W; SP. ORDER #35526/159455 BPMSU 25-19N-10W; SP. ORDER #159455 MSSSD, OTHERS 25-19N-10W)</p>

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