

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35063249190000

**Completion Report**

Spud Date: August 25, 2020

OTC Prod. Unit No.: 063-226963-0-0000

Drilling Finished Date: September 19, 2020

1st Prod Date: November 02, 2020

Completion Date: October 26, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: KENNEDY 2-31-30WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 6 8N 12E  
 NW NW NW NE  
 250 FNL 2585 FEL of 1/4 SEC  
 Latitude: 35.2022647 Longitude: -96.08009046  
 Derrick Elevation: 771 Ground Elevation: 746

First Sales Date: 11/02/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716429	

Increased Density	
Order No	
716391	
716392	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		64	SURFACE
SURFACE	9.625	36	J-55	510		160	SURFACE
PRODUCTION	5.5	20	P-110	15319		2115	776

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15328**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2020	WOODFORD			9214		3677	FLOWING	269	64/64	240

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
660420	640
688895	640
716428	MULTIUNIT

**Perforated Intervals**

From	To
4972	15227

**Acid Volumes**

1,805 BBLS 7.5% HCL

**Fracture Treatments**

326,898 BBLS FLUID

9,144,164 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	4186
MAYES	4674
WOODFORD	4800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 30 TWP: 9N RGE: 12E County: HUGHES

NW NE NE NW

68 FNL 2048 FWL of 1/4 SEC

Depth of Deviation: 3937 Radius of Turn: 645 Direction: 359 Total Length: 10255

Measured Total Depth: 15328 True Vertical Depth: 4299 End Pt. Location From Release, Unit or Property Line: 68

**FOR COMMISSION USE ONLY**

1145914

Status: Accepted

11/2/20  
 Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

**1002A  
 Addendum**

API No.: 063249190000

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*Muffinuit:*

*06-08N-12E (54): -0-  
 31-09N-12E: 50.1902% 226963 I  
 30-09N-12E: 49.8098% 226963A I*

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	Multiple Zone
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*MUFO: 716429*

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Initial Test Data

*12/28/20*  
 January 25, 2021

*11/18/20*

*319 WDFD*

*269*

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