

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225870001

Completion Report

Spud Date: June 25, 2020

OTC Prod. Unit No.: 039-226979- 0-0000

Drilling Finished Date: August 16, 2020

1st Prod Date: October 22, 2020

Completion Date: October 01, 2020

Drill Type: HORIZONTAL HOLE

Well Name: WL 1H-8-17

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 8 13N 14W
NE NW NW SW
2435 FSL 410 FWL of 1/4 SEC
Latitude: 35.61605196 Longitude: -98.7191971
Derrick Elevation: 1650 Ground Elevation: 1624

First Sales Date: 10/22/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
715252	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	1026		270	SURFACE
INTERMEDIATE	7	23	P-110	11860		295	6013
PRODUCTION	5	18	P-110	23227		763	11731

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23227

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2020	MISSISSIPPIAN			12706		513	FLOWING	6500	16	10366

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
703823	640
715251	MULTIUNIT

Perforated Intervals

From	To
15650	23181

Acid Volumes

19,000 GALLONS

Fracture Treatments

15,168,736 POUNDS OF PROPPANT; 227,916 BBLs FRAC FLUID

Formation	Top
MISSISSIPPIAN TVD	15360
MISSISSIPPIAN MD	15378

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 13N RGE: 14W County: CUSTER

SE SW SW SW

132 FSL 469 FWL of 1/4 SEC

Depth of Deviation: 15111 Radius of Turn: 428 Direction: 182 Total Length: 7580

Measured Total Depth: 23227 True Vertical Depth: 15912 End Pt. Location From Release, Unit or Property Line: 132

FOR COMMISSION USE ONLY

1145748

Status: Accepted

2421

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1002A
Addendum

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Multifract:

Sec. 8: 32.1471 % 226979 I

Sec. 17: 67.8529 % 226979A I

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MCEFO: 715251

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Initial Test Data

~~January 26, 2021~~

1/4/21

1/4/20

359 MSSP

6500

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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