

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35039225880000

**Completion Report**

Spud Date: June 26, 2020

OTC Prod. Unit No.: 039-226980-0-0000

Drilling Finished Date: September 13, 2020

1st Prod Date: November 02, 2020

Completion Date: October 01, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: WL 2H-8-5

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 8 13N 14W  
 NE NW NW SW  
 2435 FSL 380 FWL of 1/4 SEC  
 Latitude: 35.61616173 Longitude: -98.71962082  
 Derrick Elevation: 1651 Ground Elevation: 1625

First Sales Date: 11/02/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
715250	

Increased Density	
Order No	
715203	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			60			SURFACE
SURFACE	9.625	40	L-80	1053		270	SURFACE
INTERMEDIATE	7	23	P-110	11895		295	5971
PRODUCTION	5	18	P-110	23450		803	8275

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23618**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2020	MISSISSIPPIAN			9594		599	FLOWING	6500	16	9178

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
703823	640
715249	MULTIUNIT

**Perforated Intervals**

From	To
15765	23401

**Acid Volumes**

20,000 GALLONS

**Fracture Treatments**

23,260,199 POUNDS OF PROPPANT; 406,596 BBLs FRAC FLUID

Formation	Top
MISSISSIPPIAN TVD	15383
MISSISSIPPIAN MD	15432

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 5 TWP: 13N RGE: 14W County: CUSTER

NE NW NW NW

140 FNL 353 FWL of 1/4 SEC

Depth of Deviation: 15238 Radius of Turn: 298 Direction: 360 Total Length: 7971

Measured Total Depth: 23618 True Vertical Depth: 15010 End Pt. Location From Release, Unit or Property Line: 140

**FOR COMMISSION USE ONLY**

1145780

Status: Accepted

11/2/20

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
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**1002A**  
**Addendum**

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*Multivent:*

Sec. 8: 35.3457% 226980 I

Sec. 5: 64.6543% 226980A I

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*MUFO: 715249*

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Initial Test Data

~~January 26, 2021~~

*1/1/21*

*11/19/20*

*359 MSSP*

*6500*

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