Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011242050000 **Completion Report** Spud Date: April 26, 2019

Drilling Finished Date: June 30, 2019 OTC Prod. Unit No.: 011-226987-0-0000

1st Prod Date: November 03, 2020

Completion Date: March 22, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ANGUS TRUST 2-33-4XHM Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 33 15N 12W First Sales Date: 11/03/2020

NE NW NW NW 326 FNL 393 FWL of 1/4 SEC

Latitude: 35.738748 Longitude: -98.489116 Derrick Elevation: 1723 Ground Elevation: 1693

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
714518

Increased Density
Order No
699164
699165

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	55	J-55	1470		720	SURFACE
INTERMEDIATE	8.63	32	P-110ICY	10195		537	6500
PRODUCTION	5.50	23	P-110	22500		2424	4619

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 22500

Packer					
Depth Brand & Type					
There are no Packe	r records to display.				

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2020	MISSISSIPPI SOLID	646	55	5975	9249	546	FLOWING	5502	20/64	5137

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders					
Order No	Unit Size				
579753	640				
579708	640				
714519	MULTIUNIT				

Perforated Intervals					
From	То				
12409	17242				
17278	22332				

Acid Volumes
382 BBLS 15% HCI

Fracture Treatments
429,530 BBLS FLUID & 19,773,195 LBS OF SAND

Formation	Тор
MISSISSIPPI SOLID MD	12409
MISSISSIPPI SOLID TVD	12190

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 14N RGE: 12W County: BLAINE

SE SW SW SW

30 FSL 396 FWL of 1/4 SEC

Depth of Deviation: 11706 Radius of Turn: 1633 Direction: 181 Total Length: 10091

Measured Total Depth: 22500 True Vertical Depth: 12446 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1145190

Status: Accepted

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