

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073266900000

Completion Report

Spud Date: March 16, 2020

OTC Prod. Unit No.: 073-226975-0-0000

Drilling Finished Date: April 07, 2020

1st Prod Date: November 08, 2020

Completion Date: November 08, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARTON 1709 2H-13X

Purchaser/Measurer: MARKWEST WESTERN
 OKLA GAS

First Sales Date: 11/8/20

Location: KINGFISHER 25 17N 9W
 SE NW NW NE
 370 FNL 2065 FEL of 1/4 SEC
 Latitude: 35.926444 Longitude: -98.109913
 Derrick Elevation: 1180 Ground Elevation: 1150

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
716119

Increased Density
Order No
707507
707506

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1490		445	SURFACE
PRODUCTION	5 1/2	20	P-110	19124		1920	100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19154

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2020	MISSISSIPPIAN	1878	41.3	1775	945	1822	FLOWING	3270	48	2330

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
639736	640
642085	640 NPT
711166	640 MODIFY
716118	MULTIUNIT

Perforated Intervals

From	To
10501	19055

Acid Volumes

24 BBLS 15% HCL

Fracture Treatments

438,648 BBLS TOTAL VOLUME FRAC FLUID &
17,753,747 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8662
MISSISSIPPIAN TVD	8408

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CD201905076 ORDER 716122 EXECPTION TO THE RULE 165:10-3-28 WAS DIMISSED AS TO THIS WELL.

Lateral Holes

Sec: 13 TWP: 17N RGE: 9W County: KINGFISHER

NW NE NE NW

80 FNL 2093 FWL of 1/4 SEC

Depth of Deviation: 8163 Radius of Turn: 706 Direction: 3 Total Length: 10285

Measured Total Depth: 19154 True Vertical Depth: 8419 End Pt. Location From Release, Unit or Property Line: 80

FOR COMMISSION USE ONLY

1145947

Status: Accepted