

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266870000

Completion Report

Spud Date: March 18, 2020

OTC Prod. Unit No.: 073-226960-0-0000

Drilling Finished Date: March 30, 2020

1st Prod Date: November 08, 2020

Completion Date: November 08, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARTON 1709 3H-13X

Purchaser/Measurer: MARKWEST WESTERN
OKLA GAS

Location: KINGFISHER 25 17N 9W
SE NW NW NE
370 FNL 2040 FEL of 1/4 SEC
Latitude: 35.926444 Longitude: -98.109828
Derrick Elevation: 1150 Ground Elevation: 1120

First Sales Date: 11/8/20

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716121	

Increased Density	
Order No	
707507	
707506	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1480		445	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19056		2920	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19086

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 21, 2020	MISSISSIPPIAN	1302	41.9	1948	1496	1703	FLOWING	2590	56	2105

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
639736	640
642085	640 NPT
711166	640 MODIFY
716120	MULTIUNIT

Perforated Intervals

From	To
9001	18989

Acid Volumes

24 BBLS 15% HCL

Fracture Treatments

500,082 BBLS TOTAL VOLUME FRAC FLUID &
20,701,614 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8465
MISSISSIPPIAN TVD	8384

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 716122 IS AN ORDER FOR EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 13 TWP: 17N RGE: 9W County: KINGFISHER

NE NE NW NE

84 FNL 1608 FEL of 1/4 SEC

Depth of Deviation: 8163 Radius of Turn: 634 Direction: 360 Total Length: 10289

Measured Total Depth: 19086 True Vertical Depth: 8473 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY

1145948

Status: Accepted