

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267030000

Completion Report

Spud Date: June 04, 2020

OTC Prod. Unit No.: 073-227007-0-0000

Drilling Finished Date: July 09, 2020

1st Prod Date: November 25, 2020

Completion Date: November 25, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SOUTH STANGL 1509 3H-12X

Purchaser/Measurer: MARKWEST WESTERN OKLA

Location: KINGFISHER 12 15N 9W
SW NE NW NE
415 FNL 1915 FEL of 1/4 SEC
Latitude: 35.796685 Longitude: -98.107038
Derrick Elevation: 1237 Ground Elevation: 1207

First Sales Date: 11/25/20

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
716303

Increased Density
Order No
689307
707199 EXT
689308
707200 EXT

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1488		445	SURFACE
INTERMEDIATE	8 5/8	32	HCL-80	7982		480	1316
PRODUCTION	5 1/2	20	P-110	19719		1835	204

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19749

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2020	MISSISSIPPIAN	1279	46.8	2825	2209	1529	FLOWING	1010	44	850

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL																		
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td>637835</td> <td>640</td> </tr> <tr> <td>645167</td> <td>640 NPT</td> </tr> <tr> <td>633506</td> <td>640</td> </tr> <tr> <td>716302</td> <td>MULTIUNIT</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	637835	640	645167	640 NPT	633506	640	716302	MULTIUNIT	<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>9570</td> <td>19643</td> </tr> </tbody> </table>		Perforated Intervals		From	To	9570	19643
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Formation	Top
MISSISSIPPIAN MD	9248
MISSISSIPPIAN TVD	9188

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDERS 690929 & 707215 IS EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
Sec: 13 TWP: 15N RGE: 9W County: KINGFISHER
SW SW SW SE
84 FSL 2493 FEL of 1/4 SEC
Depth of Deviation: 8985 Radius of Turn: 665 Direction: 179 Total Length: 10099
Measured Total Depth: 19749 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY
1146013
Status: Accepted