

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225860000

Completion Report

Spud Date: April 22, 2020

OTC Prod. Unit No.: 039-226992-0-0000

Drilling Finished Date: May 17, 2020

1st Prod Date: October 30, 2020

Completion Date: July 25, 2020

Drill Type: HORIZONTAL HOLE

Well Name: SWITZER 1-36-1XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 36 14N 14W
NE SE NE NE
900 FNL 300 FEL of 1/4 SEC
Latitude: 35.65055 Longitude: -98.633197
Derrick Elevation: 1748 Ground Elevation: 1718

First Sales Date: 10/30/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
715567	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1505		712	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11350		1299	777
PRODUCTION	5 1/2	23	P-110	24230		3056	6833

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24230

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2020	MISSISSIPPIAN			13005		2570	FLOWING	9400	24/64	7951

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
671535	1280

Perforated Intervals

From	To
14709	24097

Acid Volumes

1363.5 BBLs 15% HCl

Fracture Treatments

499,449 BBLs FLUID & 18,796,360 LBS OF SAND

Formation	Top
MISSISSIPPIAN	14709

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION TO SHOW CORRECT TOWNSHIP ON BOTTOM HOLE LATERAL 13N.

Lateral Holes

Sec: 1 TWP: 13N RGE: 14W County: CUSTER

SE SW SE SE

54 FSL 673 FEL of 1/4 SEC

Depth of Deviation: 13809 Radius of Turn: 681 Direction: 184 Total Length: 9388

Measured Total Depth: 24230 True Vertical Depth: 14669 End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY

1145590

Status: Accepted

10/30/20

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35039225860000

Completion Report

Spud Date: April 22, 2020

OTC Prod. Unit No.: 039-226992-0-0000

Drilling Finished Date: May 17, 2020

1st Prod Date: October 30, 2020

Completion Date: July 25, 2020

A: 226992 I

Drill Type: **HORIZONTAL HOLE**

Well Name: SWITZER 1-36-1XHM

Purchaser/Measurer: ENABE MISSISSIPPI

Location: CUSTER 36 14N 14W
NE SE NE NE
900 FNL 300 FEL of 1/4 SEC
Latitude: 35.65055 Longitude: -98.633197
Derrick Elevation: 1748 Ground Elevation: 1718

First Sales Date: 10/30/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
715567	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1505		712	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11350		1299	777
PRODUCTION	5 1/2	23	P-110	24230		3056	6833

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24230

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

1280-acre horizontal unit: 36-14N-14W & 01-13N-14W

Initial Test Data

10/30/20 359 MSSP 9400

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2020	MISSISSIPPIAN			13005		2570	FLOWING	9400	24/64	7951

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
671535	1280

Perforated Intervals

From	To
14709	24097

Acid Volumes

1363.5 BBLS 15% HCl

Fracture Treatments

499,449 BBLS FLUID & 18,796,360 LBS OF SAND

Formation	Top
MISSISSIPPIAN	14709

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: ^{13N}16N RGE: 14W County: CUSTER

SE SW SE SE

54 FSL 673 FEL of 1/4 SEC

Depth of Deviation: 13809 Radius of Turn: 681 Direction: 184 Total Length: 9388

Measured Total Depth: 24230 True Vertical Depth: 14669 End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY

1145590

Status: Accepted