

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35039225850000

Completion Report

Spud Date: March 13, 2020

OTC Prod. Unit No.: 039-226995-0-0000

Drilling Finished Date: April 15, 2020

1st Prod Date: October 30, 2020

Completion Date: August 06, 2020

Drill Type: HORIZONTAL HOLE

Well Name: TRUMAN 1-35-2XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 26 14N 14W
 SW SW SW SW
 260 FSL 280 FWL of 1/4 SEC
 Latitude: 35.653761 Longitude: -98.666937
 Derrick Elevation: 1736 Ground Elevation: 1706

First Sales Date: 10/30/2020

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 268870
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
715568	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1527		702	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11375		1308	2990
PRODUCTION	5 1/2	23	P-110	24983		3233	10349

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24983

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2020	MISSISSIPPIAN			16179		1930	FLOWING	9630	22/64	8482

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
671031	1280

Perforated Intervals

From	To
14637	24851

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

525,133 BBLS FLUID & 20,379,170 LBS OF SAND

Formation	Top
MISSISSIPPIAN MD	14637
MISSISSIPPIAN TVD	14390

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION TO CORRECT BOTTOM HOLE LATERAL BOTH TOWNSHIP AND RANGE TO 13N-14W

Lateral Holes

Sec: 2 TWP: 13N RGE: 14W County: CUSTER

SE SW SW SW

72 FSL 421 FWL of 1/4 SEC

Depth of Deviation: 13885 Radius of Turn: 843 Direction: 182 Total Length: 10214

Measured Total Depth: 24983 True Vertical Depth: 14904 End Pt. Location From Release, Unit or Property Line: 72

FOR COMMISSION USE ONLY

1145591

Status: Accepted

10/30/20

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Oil & Gas Conservation Division
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1002A
Addendum

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1280-acre horizontal unit: 35-14N-14W & 02-13N-14W

Initial Test Data

10/30/20 359MSSP 9630

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BN KW
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