

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081236490003

Completion Report

Spud Date: February 01, 2001

OTC Prod. Unit No.: 081-106860-0-0000

Drilling Finished Date: February 10, 2001

Amended

1st Prod Date: May 14, 2001

Amend Reason: RECOMPLETION

Completion Date: May 09, 2001

Recomplete Date: January 27, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: NEIL 1-5

Purchaser/Measurer: SCISSORTAIL

Location: LINCOLN 5 14N 5E
C SW SW
660 FSL 660 FWL of 1/4 SEC
Latitude: 35.71138889 Longitude: -96.80277778
Derrick Elevation: 889 Ground Elevation: 880

First Sales Date: 1/28/2021

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500
TULSA, OK 74136-6834

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32		200		150	SURFACE
PRODUCTION	7	23		4680		150	3970

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4664

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4100	CIBP
3790	CMT RETAINER

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2021	PRUE	2		477	238500	1602	PUMPING	50		

Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404PRUE

Class: GAS

Spacing Orders

Order No	Unit Size
715799	160

Perforated Intervals

From	To
3508	3554

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

147,000 GALS 25 LBS X-LINK GEL WITH 118,290 LBS 16/30 SAND

Formation	Top
PRUE	3508

Were open hole logs run? Yes

Date last log run: February 08, 2001

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SQUEEZE HOLES 3810-3811.5, 200 SACKS; TOC @ 3547'
 SQUEEZE HOLES 3480-3481.5, 150 SACKS; TOC @ 3430'
 SQUEEZE HOLES 3420-3421, 100 SACKS; TOC @3414'

FOR COMMISSION USE ONLY

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Status: Accepted