

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 067 21109

Approval Date: 03/09/2021

Expiration Date: 09/09/2022

Directional Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 16 Township: 7S Range: 5W County: JEFFERSON

SPOT LOCATION: NE SW NE SW FEET FROM QUARTER: FROM **NORTH** FROM **WEST**
SECTION LINES: **987** **1652**

Lease Name: **RICK SKINNER** Well No: **16AA** Well will be **175** feet from nearest unit or lease boundary.

Operator Name: **K S & S OIL COMPANY INC** Telephone: 5804372468 OTC/OCC Number: 20497 0

K S & S OIL COMPANY INC
21480 E 2120 RD
TERRAL, OK 73569-5056

RICK SKINNER
PO BOX 346
TULIA TX 79088

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSCAR	405OSCR	720

Spacing Orders: 56346

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 2499

Ground Elevation: 763

Surface Casing: 220

Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:	
E. Haul to Commercial pit facility	Sec. 28 Twn. 5S Rng. 3W Cnty. 19 Order No: 533041
H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - RED RIVER)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

DIRECTIONAL HOLE 1

Section: 21 Township: 7S Range: 5W Meridian: IM
County: JEFFERSON

Measured Total Depth: 2499

Spot Location of End Point: SE NW NE NW

True Vertical Depth: 720

Feet From: **NORTH** 1/4 Section Line: 644

End Point Location from

Feet From: **WEST** 1/4 Section Line: 1760

Lease, Unit, or Property Line: 644

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[2/23/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING - 56346	<p>[3/5/2021 - GB6] - (UNIT) 16-7S-5W EST METZNER UNIT FOR THE NEWBLOCK** ** NEWBLOCK IS OSCR</p>

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