

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35039221020001

Completion Report

Spud Date: April 04, 2004

OTC Prod. Unit No.: 039-113669-0-0000

Drilling Finished Date: June 03, 2004

Amended

1st Prod Date: August 06, 2004

Amend Reason: RECOMPLETE TO ATOKA

Completion Date: August 05, 2004

Recomplete Date: December 18, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HATCHER ESTATE 1-1

Purchaser/Measurer: ENABLE

Location: CUSTER 1 14N 18W
 SW NW SE NE
 855 FSL 1640 FWL of 1/4 SEC
 Latitude: 35.72049 Longitude: -99.06113
 Derrick Elevation: 1777 Ground Elevation: 1761

First Sales Date: 12/18/2020

Operator: DUNCAN OIL PROPERTIES INC 15876

100 PARK AVE STE 1200
 OKLAHOMA CITY, OK 73102-8023

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K55	1496	1000	600	SURFACE
PRODUCTION	7	26	P110	11924	5000	440	11745

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	13	P110	2721	0	506	10800	13521

Total Depth: 13526

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11524	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 22, 2021	ATOKA			71			FLOWING	2300	64/64	150

Completion and Test Data by Producing Formation

Formation Name: ATOKA

Code: 403ATOK

Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
11356	11313

Acid Volumes

120 BBLS HCL ACID

Fracture Treatments

3,200 BBLS FLUID 131,400 LBS 40/70 WHITE SAND PROPPANT

Formation	Top
ATOKA	11308

Were open hole logs run? Yes

Date last log run: May 31, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UNSPACED 640-ACRE LEASE

OPERATOR - AMEND RED FORK BASE OF FORMATION LISTED ON PREVIOUS 1002A TO 11,038'

FOR COMMISSION USE ONLY

1145790

Status: Accepted