

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133253560001

**Completion Report**

Spud Date: January 07, 2021

OTC Prod. Unit No.: 133-227062-0-0000

Drilling Finished Date: January 16, 2021

1st Prod Date: February 03, 2021

Completion Date: February 03, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: GARNER 1-3

Purchaser/Measurer:

Location: SEMINOLE 3 7N 5E  
NW NE NW SE  
2562 FSL 1654 FEL of 1/4 SEC  
Latitude: 35.10814 Longitude: -96.76319678  
Derrick Elevation: 0 Ground Elevation: 944

First Sales Date:

Operator: REACH OIL AND GAS COMPANY INC 24558

6301 WATERFORD BLVD STE 120  
OKLAHOMA CITY, OK 73118-1100

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	8RD	885		460	SURFACE
PRODUCTION	5 1/2	15.50	8RD	4431		120	3530

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4435**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2021	1ST WILCOX	30	40			15	FLOWING			

**Completion and Test Data by Producing Formation**

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: OIL

**Spacing Orders**

Order No	Unit Size
715797	160

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
CALVIN	2795
EARLSBORO	3400
MAYES	3949
WOODFORD	4100
SYLVAN	4228
VIOLA	4290
SIMPSON DOLOMITE	4376
1ST WILCOX	4430

Were open hole logs run? Yes

Date last log run: January 14, 2021

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OPEN HOLE COMPLETION FROM 4430-4435. OCC - SPACING ORDER 715797 CREATES AN IRREGULAR 160 ACRE UNIT COMPRISING OF S/2 NE/4 AND N/2 SE/4 SECTION 3-7N-5E.

**FOR COMMISSION USE ONLY**

1146064

Status: Accepted