

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255500001

**Completion Report**

Spud Date: November 08, 2019

OTC Prod. Unit No.: 017-226427-0-0000

Drilling Finished Date: December 21, 2019

1st Prod Date: February 20, 2020

Completion Date: January 26, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JOHNNY 1306 1-14MHR

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 23 13N 6W  
SE NW NW NW  
630 FNL 452 FWL of 1/4 SEC  
Latitude: 35.592818 Longitude: 97.81454  
Derrick Elevation: 1384 Ground Elevation: 1359

First Sales Date: 2/20/20

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900  
OKLAHOMA CITY, OK 73112-5447

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
713103	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60			SURFACE
SURFACE	9.625	36	J55	720	250	270	SURFACE
PRODUCTION	7	29	P-110	8741	205	205	6381

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6391	1600	420	7365	13756

**Total Depth: 13756**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 21, 2020	MISSISSIPPIAN	505	42	579	1158	1673	PUMPING		64	170

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
624779	640
706868	640

**Perforated Intervals**

From	To
8693	13600

**Acid Volumes**

420 BBLS 7.5% HCl

**Fracture Treatments**

FLUID: 382,214 BBLS  
SAND: 9,791,379 LBS

Formation	Top
COTTAGE GROVE	6682
CHECKERBOARD	7104
BIG LIME	7667
OSWEGO	7698
CHEROKEE	7775
VERDIGRIS	7841
PINK LIME	7946
CHESTER	8128
MISSISSIPPIAN (MERAMEC SHALE)	8187

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

NO LOGS RUN

**Lateral Holes**

Sec: 14 TWP: 13N RGE: 6W County: CANADIAN

NE NW NW NW

53 FNL 413 FWL of 1/4 SEC

Depth of Deviation: 7581 Radius of Turn: 712 Direction: 356 Total Length: 5057

Measured Total Depth: 13756 True Vertical Depth: 8126 End Pt. Location From Release, Unit or Property Line: 53

**FOR COMMISSION USE ONLY**

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Status: Accepted