

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019263140000

Completion Report

Spud Date: February 14, 2019

OTC Prod. Unit No.:

Drilling Finished Date: August 05, 2019

1st Prod Date:

Completion Date: August 05, 2019

Drill Type: HORIZONTAL HOLE

Well Name: NAYLOR 2-11H2X35

Purchaser/Measurer:

Location: CARTER 11 4S 2E
 SE NW NW NE
 540 FNL 2307 FEL of 1/4 SEC
 Latitude: 34.229207 Longitude: -97.063083
 Derrick Elevation: 803 Ground Elevation: 778

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
 SPRING, TX 77389-1425

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	53#	A53 B	105			SURFACE
SURFACE	13 3/8"	54.5#	J-55	2000		855	SURFACE
PRODUCTION	5 1/2"	23#	P-110	25008		2435	9008'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25008

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation	Top
WOODFORD	14840

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

COMPLETION DELAYED DUE TO MARKET CONDITIONS.

Lateral Holes

Sec: 35 TWP: 3S RGE: 2E County: CARTER

NW NE NE NW

155 FNL 2161 FWL of 1/4 SEC

Depth of Deviation: 13880 Radius of Turn: 904 Direction: 358 Total Length: 9708

Measured Total Depth: 25008 True Vertical Depth: 13509 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY

1146057

Status: Accepted