

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051237400002

Completion Report

Spud Date: December 19, 2013

OTC Prod. Unit No.:

Drilling Finished Date: January 21, 2014

Amended

1st Prod Date: February 19, 2014

Amend Reason: RECOMPLETE TO HART FORMATION; ADD PLUG

Completion Date: February 19, 2014

Recomplete Date: February 12, 2020

Drill Type: DIRECTIONAL HOLE

Well Name: BEAM 5-17

Purchaser/Measurer:

Location: GRADY 17 5N 5W
SE SE NW NE
1058 FNL 1476 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1033

First Sales Date:

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A
OKLAHOMA CITY, OK 73103-4821

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			85		14	SURFACE
SURFACE	13 3/8	54.5	J-55	375		360	SURFACE
INTERMEDIATE	9 5/8	36	J-55	5560		1190	SURFACE
PRODUCTION	5 1/2	20	P-110	15369		955	10045

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15369

Packer	
Depth	Brand & Type
13279	RET PKR

Plug	
Depth	Plug Type
10485	CIBP
10520	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HART

Code: 404HART

Class: DRY

Spacing Orders

Order No	Unit Size
120952	160

Perforated Intervals

From	To
10132	10440

Acid Volumes

2,000 GALS 15% HCL ACID

Fracture Treatments

419,000 GALS FLUID 269,750 LBS 40/70 PROPPANT
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Formation	Top
BASE HEEBNER SHALE	6856
CHECKBOARD	8801
DEESE	9085
GIBSON	9955
HART	10124
LOWER HART	10349
PRIMROSE	11412
SPRINGER	11704
SPRINGER	11704
CUNNINGHAM	11727
BLACK MARKER	12417
CANEY	13189
SYCAMORE	13297
WOODFORD	13395
HUNTON	13554
SYLVAN	13869
VIOLA	14101
BROMIDE	14664
TULIP CREEK	15013
MCLISH	15200

Were open hole logs run? No

Date last log run: January 18, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 17 TWP: 5N RGE: 5W County: GRADY

NW SW NE NE

860 FNL 1077 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 15369 True Vertical Depth: 15352 End Pt. Location From Release, Unit or Property Line: 860

FOR COMMISSION USE ONLY

1145304

Status: Accepted