

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247740001

Completion Report

Spud Date: June 18, 2020

OTC Prod. Unit No.: 051-227083-0-0000

Drilling Finished Date: August 25, 2020

1st Prod Date: January 22, 2021

Completion Date: January 15, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CUNNINGHAM 4-32-5XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 32 7N 6W
NW SW NE NW
890 FNL 1630 FWL of 1/4 SEC
Latitude: 35.041553 Longitude: -97.858728
Derrick Elevation: 1098 Ground Elevation: 1073

First Sales Date: 01/22/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
717462	

Increased Density	
Order No	
710094	
710096	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1509		682	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12482		1387	520
PRODUCTION	5 1/2	23	P-110	24380		2185	11334

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24380

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2021	MISSISSIPPI LIME / MISSISSIPPIAN	59	51.7	2777	47068	5467	FLOWING	4200	60	3561

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
204268	640
717461	MULTIUNIT

Perforated Intervals

From	To
14107	19058

Acid Volumes

221 BBLS 15% HCl

Fracture Treatments

462,906 BBLS FLUID & 24,577,941 LBS OF SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
621556	640
717461	MULTIUNIT

Perforated Intervals

From	To
19087	24202

Acid Volumes

ACIDIZED WITH MISSISSIPPI LIME

Fracture Treatments

FRAC'D WITH MISSISSIPPI LIME

Formation Name: MISSISSIPPI LIME / MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
MISSISSIPPI LIME MD	14107
MISSISSIPPI LIME TVD	13979

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 6N RGE: 6W County: GRADY

SW SE SE SW

30 FSL 2181 FWL of 1/4 SEC

Depth of Deviation: 13670 Radius of Turn: 622 Direction: 179 Total Length: 10273

Measured Total Depth: 24380 True Vertical Depth: 14354 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1146091

Status: Accepted

1/22/21
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 5051247740001

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 PO BOX 268870
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-8870

Multifruit:
 32-07N-06W 49.27% MSSLM 227083 I
 05-06N-06W 50.73% MSSP 227083A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
717462	

Increased Density	
Order No	
710094	
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MUFE: 717461

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Initial Test Data

March 31, 2021

1/29/21 MSSLM (32-07N-06W) 4200
MSSP (05-06N-06W)

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