

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 017 25615 B

Approval Date: 03/18/2020
Expiration Date: 09/18/2021

Multi Unit Oil & Gas

Amend reason: UPDATE TOTAL DEPTH & SOIL FARMING PERMIT NO.

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 07 Township: 12N Range: 8W County: CANADIAN

SPOT LOCATION: SW SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 280 795

Lease Name: GLORIETTA 7_6-12N-8W Well No: 4MHX Well will be 280 feet from nearest unit or lease boundary.
Operator Name: TRAVIS PEAK RESOURCES LLC Telephone: 7136508509 OTC/OCC Number: 23914 0

TRAVIS PEAK RESOURCES LLC
1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

STEVE A. THOMPSON AND LINDA THOMPSON
12307 ELM STREET WEST
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPI	351MISS	11092

Spacing Orders: 545242 Location Exception Orders: 710680 Increased Density Orders: 703627
157926 711298
710639

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special Orders

Total Depth: 23500 Ground Elevation: 1436 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 320

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 21-37497
F. Haul to Commercial soil farming facility	Sec. 27 Twn. 17N Rng. 9W Cnty. 73 Order No: 659856
H. (Other)	SEE MEMO
G. Haul to recycling/re-use facility	Sec. 22 Twn. 16N Rng. 9W Cnty. 73 Order No: 647741

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: DOG CREEK

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 6 Township: 12N Range: 8W Meridian: IM Total Length: 23500
 County: CANADIAN Measured Total Depth: 23500
 Spot Location of End Point: NW NW NE NW True Vertical Depth: 11500
 Feet From: **NORTH** 1/4 Section Line: 65 End Point Location from
 Feet From: **WEST** 1/4 Section Line: 1520 Lease,Unit, or Property Line: 65

NOTES:

Category	Description
DEEP SURFACE CASING	3/5/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[11/5/2020 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 703627 (201904068)	3/18/2020 - GB1 - 7-12N-8W X157926 MISS 3 WELLS NO OP NAMED 10/14/19
INCREASED DENSITY - 711298 (202000562)	11/6/2020 - GC2 - 6-12N-8W X545242 MISS 2 WELLS NO OP NAMED 5-5-2020
LOCATION EXCEPTION - 710680 (202000560)	11/6/2020 - GC2 - (I.O.) 6 & 7-12N-8W X545242 MISS 6-12N-8W X157926 MISS 7-12N-8W COMPL INT (6-12N-8W) NCT 165' FNL, NCT 0' FSL, NCT 660' FWL COMPL INT (7-12N-8W) NCT 165' FSL, NCT 0' FNL, NCT 660' FWL X165:10-3-28(C)(2)(B) MISS MAY BE CLOSER THAN 600' TO THOMPSON 1-7 TRAVIS PEAK RESOURCES, LLC 4-15-2020
MEMO	3/5/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 157926	3/18/2020 - GB1 - (640) 7-12N-8W EXT 137303 MISS, OTHER
SPACING - 545242	3/18/2020 - GB1 - (640) 6-12N-8W AMD 403037/162395 MISS, OTHER EXT OTHERS
SPACING - 710639 (202000556)	11/6/2020 - GC2 - (I.O.) 6 & 7-12N-8W EST MULTIUNIT HORIZONTAL WELL X545242 MISS 6-12N-8W X157926 MISS 7-12N-8W 50% 6-12N-8W 50% 7-12N-8W TRAVIS PEAK RESOURCES, LLC 4-14-2020

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