

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247970000

Completion Report

Spud Date: September 22, 2020

OTC Prod. Unit No.: 051-227067-0-0000

Drilling Finished Date: December 08, 2020

1st Prod Date: January 22, 2021

Completion Date: January 03, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRIDGE CREEK 1H-14

Purchaser/Measurer: BMM

Location: GRADY 14 9N 5W
SE NE NE NW
455 FNL 2415 FWL of 1/4 SEC
Latitude: 35.2606812 Longitude: -97.69781777
Derrick Elevation: 1327 Ground Elevation: 1301

First Sales Date: 01/22/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
717527	

Increased Density	
Order No	
714960	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	470		150	SURFACE
PRODUCTION	7	29	P-110	8963		230	5075

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6161	0	453	8773	14934

Total Depth: 14944

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2021	MISSISSIPPIAN	397	39.3	378	952	708	FLOWING		28	492

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
663968	640

Perforated Intervals

From	To
9870	14840

Acid Volumes

13,000 GALLONS

Fracture Treatments

10,048,009 POUNDS OF PROPPANT; 175,561 BBLs FRAC FLUID

Formation	Top
MISSISSIPPIAN MD	9552
MISSISSIPPIAN TVD	9316

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 9N RGE: 5W County: GRADY

SE SE SW SE

77 FSL 1373 FEL of 1/4 SEC

Depth of Deviation: 9065 Radius of Turn: 475 Direction: 183 Total Length: 4775

Measured Total Depth: 14944 True Vertical Depth: 9468 End Pt. Location From Release, Unit or Property Line: 77

FOR COMMISSION USE ONLY

1146045

Status: Accepted