

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247980000

Completion Report

Spud Date: September 21, 2020

OTC Prod. Unit No.: 051-227069-0-0000

Drilling Finished Date: December 14, 2020

1st Prod Date: January 15, 2021

Completion Date: December 22, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRIDGE CREEK 1H-11-2

Purchaser/Measurer: BMM

Location: GRADY 14 9N 5W
SE NE NE NW
455 FNL 2385 FWL of 1/4 SEC
Latitude: 35.2606805 Longitude: -97.69791826
Derrick Elevation: 1325 Ground Elevation: 1299

First Sales Date: 01/22/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
717559	

Increased Density	
Order No	
714788	
714848	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	470		150	SURFACE
PRODUCTION	7	29	P-110	9032		230	5132

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11235	0	813	8820	20055

Total Depth: 20196

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2021	MISSISSIPPIAN	922	42	965	1046	768	FLOWING		30	847

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
656206	640
436300	640
717557	MULTIUNIT

Perforated Intervals

From	To
9849	19955

Acid Volumes

25,500 GALLONS

Fracture Treatments

20,138,943 POUNDS OF PROPPANT; 363,051 BBLs FRAC FLUID

Formation	Top
MISSISSIPPIAN MD	9679
MISSISSIPPIAN TVD	9310

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 717516 IS AN ECEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 2 TWP: 9N RGE: 5W County: GRADY

NW NW NE NE

85 FNL 1308 FEL of 1/4 SEC

Depth of Deviation: 9033 Radius of Turn: 588 Direction: 359 Total Length: 10952

Measured Total Depth: 20196 True Vertical Depth: 9120 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1146044

Status: Accepted