

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051247960000

**Completion Report**

Spud Date: September 21, 2020

OTC Prod. Unit No.: 051-227068-0-0000

Drilling Finished Date: November 09, 2020

1st Prod Date: January 22, 2021

Completion Date: January 03, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BRIDGE CREEK 2H-14

Purchaser/Measurer: BMM

Location: GRADY 14 9N 5W  
SE NE NE NW  
455 FNL 2355 FWL of 1/4 SEC  
Latitude: 35.26060799 Longitude: -97.69801875  
Derrick Elevation: 1324 Ground Elevation: 1298

First Sales Date: 01/22/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
717528	

Increased Density	
Order No	
714960	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	472		150	SURFACE
PRODUCTION	7	29	P-110	8785		230	4985

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6274	0	446	8614	14888

**Total Depth: 14891**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2021	MISSISSIPPIAN	498	40.5	484	972	533	FLOWING		26	553

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
663968	640

**Perforated Intervals**

From	To
9785	14788

**Acid Volumes**

13,000 GALLONS

**Fracture Treatments**

10,031,391 POUNDS OF PROPPANT; 177,253 BBLS  
FRAC FLUID

Formation	Top
MISSISSIPPIAN MD	9484

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 14 TWP: 9N RGE: 5W County: GRADY

SE SE SE SW

71 FSL 2340 FWL of 1/4 SEC

Depth of Deviation: 9031 Radius of Turn: 455 Direction: 178 Total Length: 4784

Measured Total Depth: 14891 True Vertical Depth: 9503 End Pt. Location From Release, Unit or Property Line: 71

**FOR COMMISSION USE ONLY**

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Status: Accepted