

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266540001

Completion Report

Spud Date: January 15, 2020

OTC Prod. Unit No.: 073-226928-0-0000

Drilling Finished Date: February 19, 2020

1st Prod Date: September 30, 2020

Completion Date: September 30, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAYBEL FIU 1608 3H-13X

Purchaser/Measurer: MARKWEST WESTERN
OKLA GAS

First Sales Date: 09/30/2020

Location: KINGFISHER 24 16N 8W
SW SE SW SE
245 FSL 1837 FEL of 1/4 SEC
Latitude: 35.842297 Longitude: -98.000655
Derrick Elevation: 1115 Ground Elevation: 1089

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716935		689948	
	Commingled			689875	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1482		445	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	18976		3076	1480

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19002

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2020	MISSISSIPPIAN	729	42.5	1118	1534	1922	FLOWING	1750	92	1505

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
638049	640
716934	MULTIUNIT

Perforated Intervals	
From	To
8811	18892

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
481,301 BBL TOTAL VOLUME OF FLUID 20,343,710 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8375
MISSISSIPPIAN TVD	8225

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORDER 716944 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes
<p>Sec: 13 TWP: 16N RGE: 8W County: KINGFISHER</p> <p>NE NE NW NE</p> <p>169 FNL 1576 FEL of 1/4 SEC</p> <p>Depth of Deviation: 7882 Radius of Turn: 481 Direction: 359 Total Length: 10419</p> <p>Measured Total Depth: 19002 True Vertical Depth: 8132 End Pt. Location From Release, Unit or Property Line: 169</p>

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Status: Accepted	1145755