Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073266550001 **Completion Report** Spud Date: January 13, 2020

OTC Prod. Unit No.: 073-226929-0-0000 Drilling Finished Date: March 03, 2020

1st Prod Date: September 30, 2020

Completion Date: September 30, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAYBEL FIU 1608 4H-13X Purchaser/Measurer: MARKWEST WESTERN

OKLA GAS

First Sales Date: 09/30/20

KINGFISHER 24 16N 8W Location:

SW SE SW SE 245 FSL 1862 FEL of 1/4 SEC

Latitude: 35.842296 Longitude: -98.000739 Derrick Elevation: 1115 Ground Elevation: 1089

OVINTIV MID-CONTINENT INC. 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type						
X	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception				
Order No				
716937				

Increased Density
Order No
689948
689875

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CMT									
SURFACE	11 3/4	47	J-55	1469		445	SURFACE		
PRODUCTION	5 1/2	20	P-110 EC	19194		1726	4121		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 19220

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

April 20, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2020	MISSISSIPPIAN	925	42.2	1603	1733	2119	FLOWING	2000	64	1880

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No Unit Size					
638049	640				
716936	MULTIUNIT				

Perforated Intervals					
From To					
8907	19112				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
486,492 BBLS TOTAL VOLUME FLUID 20,464,811 LBS TOTAL PROPPANT				

Formation	Тор
MISSISSIPPIAN MD	8332
MISSISSIPPIAN TVD	8248

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 716944 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 13 TWP: 16N RGE: 8W County: KINGFISHER

NE NW NW NE

86 FNL 2227 FEL of 1/4 SEC

Depth of Deviation: 8057 Radius of Turn: 495 Direction: 1 Total Length: 10470

Measured Total Depth: 19220 True Vertical Depth: 8314 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1145756

Status: Accepted

April 20, 2021 2 of 2

API.	0.F. 0	5124508
NO.	35-6	5124508
OTC P	ROD.	N-1.05
INT	Mar.	N/A

Oil and Gas Conservation Division P.O. Box 52000 Oklahoma City, OK 73152-2000 405-522-0577



From 1002A Rev. 2020

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PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillistem tested. PLUME 25-36-1005 1WXH WELL NO. LEASE NAME NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY WOODFORD: 8675 ITD on file]YES APPROVED DISAPPROVED 2) Reject Codes O yes O no Were open hale logs run? Date Lest log was run no at what depths? Was CO2 encountered? Was H₂S encountered? Were unusual drilling circumstances encounter If yes, briefly explain below The Plume 25-36-1005 1WXH well was drilled by Native Exploration and not completed. The pad has been constructed and 9-5/8" surface casing has been set at 1505'. EOG Resources acquired this well from Native Exploration in January, 2019. EOG Resources feels the wellbore retains future utility for horizontal development and plans to re-enter the well at a later date. EOG Resources submitted a 1003A for Temporary Exemption from Plugging, on 7/21/2020. This was rejected and returned to EOG on 1/8/2021. EOG filed for Temporary Exemption from Plugging, through a hearing with an ALJ. PD #202100013 was heard and recommended on 2/17/2021. Order of the Commission #717455 BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE RGE 1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) TWP COUNTY RGE Feet From 1/4 Sec Lines Depth of Radius of Turn Direction Total Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: is sheet indicating the nec was note. The horizontal distribute and lis and int must be located within the boundaries of the ATERAL #2 COUNTY TWP RGE SEC Directional surveys are required for all drainholes 1/4 Feet From 1/4 Sec Lines 1/4 1/4 and directional wells 1/4 Radius of Turn Depth of Total **840 Асте**з Deviation Measured Total Depth Length BHL From Lesse, Unit, or Property Line: True Vertical Depth TWF RGE COUNTY Feet From 1/4 Sec Lines Radius of Turn Depth of Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Prop

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From 1002A Pot. 2020

FORMATION RECOR Give formation names and tops, if available, or description drilled through. Show intervals cored or drillstem tested.		LEASE NAME	PLUME 25-36-1005	WELL NO 1WXH
NAMES OF FORMATIONS	TOP		FOR COMMISSIO	ON USE ONLY
WOODFORD	8675	ITD on life YES	PPROVED 2) Reject Con	
		Were open hate logs run? Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circuit if yes, briefly explain balow	<u>O</u> , <u>O</u> n 1	nt what depths? at what depths?
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Other remarks: The Plume 25-36-1005 1WX				
surface casing has been set at 1505	<u> </u>			
EOG Resources feels the wellbore				
later date. EOG Resources submitt				
returned to EOG on 1/8/2021. ALJ. PD #202100013 was heard an				
<u> </u>			CONTINUESION #7 17455	
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