

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266550001

Completion Report

Spud Date: January 13, 2020

OTC Prod. Unit No.: 073-226929-0-0000

Drilling Finished Date: March 03, 2020

1st Prod Date: September 30, 2020

Completion Date: September 30, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAYBEL FIU 1608 4H-13X

Purchaser/Measurer: MARKWEST WESTERN
OKLA GAS

First Sales Date: 09/30/20

Location: KINGFISHER 24 16N 8W
SW SE SW SE
245 FSL 1862 FEL of 1/4 SEC
Latitude: 35.842296 Longitude: -98.000739
Derrick Elevation: 1115 Ground Elevation: 1089

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 716937 | | 689948 | |
| | Commingled | | | 689875 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 11 3/4 | 47 | J-55 | 1469 | | 445 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 EC | 19194 | | 1726 | 4121 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19220

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 07, 2020 | MISSISSIPPIAN | 925 | 42.2 | 1603 | 1733 | 2119 | FLOWING | 2000 | 64 | 1880 |

| Completion and Test Data by Producing Formation | | | | | |
|---|------------------|--|--|------------|--|
| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | | To | |
| 638049 | 640 | 8907 | | 19112 | |
| 716936 | MULTIUNIT | | | | |
| Acid Volumes | | Fracture Treatments | | | |
| There are no Acid Volume records to display. | | 486,492 BBLS TOTAL VOLUME FLUID 20,464,811 LBS TOTAL PROPPANT | | | |

| Formation | Top |
|-------------------|------|
| MISSISSIPPIAN MD | 8332 |
| MISSISSIPPIAN TVD | 8248 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| |
|--|
| Other Remarks |
| OCC - THE ORDER 716944 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). |

| Lateral Holes |
|---|
| Sec: 13 TWP: 16N RGE: 8W County: KINGFISHER NE NW NW NE 86 FNL 2227 FEL of 1/4 SEC Depth of Deviation: 8057 Radius of Turn: 495 Direction: 1 Total Length: 10470 Measured Total Depth: 19220 True Vertical Depth: 8314 End Pt. Location From Release, Unit or Property Line: 86 |

| FOR COMMISSION USE ONLY |
|---|
| <div style="float: right;">1145756</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div> |

API NO. 35-05124508
OTG PROD. UNIT NO. N/A

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-25

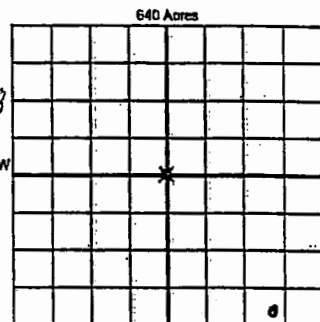
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | | | | |
|-----------------------------|--------------------------------|------|----------|------------------------|-------------------------|-----------|-----------|-------------------------|----------------|-----|
| COUNTY | GRADY | SEC | 24 | TWP | 10N | RGE | 5W | SPUD DATE | 11/3/18 | |
| LEASE NAME | PLUME 25-36-1005 | | | WELL NO. | 1WXXH | | | DATE OF WELL COMPLETION | 11/8/18 | |
| SE 1/4 SW 1/4 SE 1/4 SE 1/4 | FSL | 272 | FEL | 799 | DATE OF WELL COMPLETION | 11/8/2018 | | | 1st PROD. DATE | N/A |
| ELEVATION | Ground | 1181 | Latitude | | | | Longitude | | | |
| OPERATOR NAME | EOG RESOURCES, INC. | | | OTC / OCC OPERATOR NO. | 16281 | | | | | |
| ADDRESS | 14701 HERTZ QUAIL SPRINGS PKWY | | | | | | | | | |
| CITY | OKLAHOMA CITY | | | STATE | OKLAHOMA | | ZIP | 73134 | | |



LOCATE WELL

COMPLETION TYPE

| | |
|---|----------------|
| <input checked="" type="checkbox"/> SINGLE ZONE | |
| <input type="checkbox"/> MULTIPLE ZONE | |
| <input type="checkbox"/> COMMINGLED | |
| LOCATION EXCEPTION | |
| ORDER NO. | |
| MULTIUNIT ORDER NO. | 707520 |
| INCREASED DENSITY | |
| ORDER NO. | 707889, 707890 |

CASING & CEMENT (Attach Form 1002C)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|-----|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 9-5/8 | 36 | J-55 | 1505 | | 480 | SURFACE |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | | | | | | | |
| LINER | | | | | | | |

PACKER @ BRAND & TYPE
PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 1505

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | |
|--|------------|------------|-----------|--|--|--|
| FORMATION | WOODFORD | | | | | |
| SPACING & SPACING | 640/689485 | 640/689485 | MU/707519 | | | |
| ORDER NUMBER | | | | | | |
| CLASS: Oil, Gas, Dry, Int, Disp, Comm. Disp, Svc | Dry | | | | | |
| PERFORATED INTERVALS | N/A | | | | | |
| ACID VOLUME | N/A | | | | | |
| FRACTURE TREATMENT (Fluids/Prop. Amounts) | N/A | | | | | |

Min. Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

N/A

N/A

INITIAL TEST DATA

| | | | | | | |
|--------------------------|-----|--|--|--|--|--|
| INITIAL TEST DATE | N/A | | | | | |
| OIL-8BU/DAY | | | | | | |
| OIL-GRAVITY (API) | | | | | | |
| GAS-MCF/DAY | | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | |
| WATER-8BU/DAY | | | | | | |
| PUMPING OR FLOWING | | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | | |
| CHOKE SIZE | | | | | | |
| FLOW TUBING PRESSURE | | | | | | |

RECEIVED

MAR 30 2021

Oklahoma Corporation
Commission

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jonl Reeder
SIGNATURE NAME (PRINT OR TYPE)
14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY OK 73134
ADDRESS CITY STATE ZIP
3/25/2021 405-246-3100
DATE PHONE NUMBER
jonl_reeder@eogresources.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

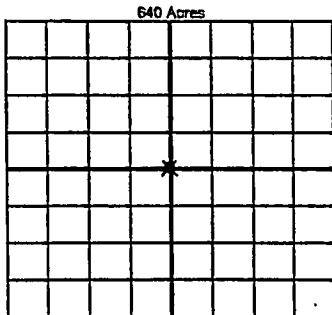
| NAMES OF FORMATIONS | TOP |
|---------------------|-----------------|
| WOODFORD | 8675 |

LEASE NAME PLUME 25-36-1005 WELL NO. 1WXH

| FOR COMMISSION USE ONLY | |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ | DISAPPROVED _____ |
| 2) Reject Codes | |
| | |
| | |
| | |
| | |

| | |
|--|---|
| Were open hole logs run? | <input type="radio"/> yes <input checked="" type="radio"/> no |
| Date Last log was run | _____ |
| Was CO ₂ encountered? | <input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____ |
| Was H ₂ S encountered? | <input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | <input type="radio"/> yes <input checked="" type="radio"/> no |
| If yes, briefly explain below | |

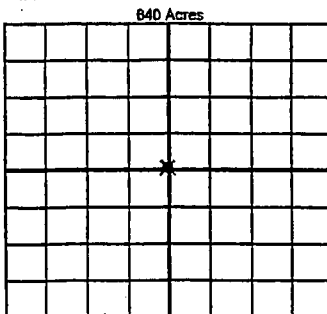
Other remarks: The Plume 25-36-1005 1WXH well was drilled by Native Exploration and not completed. The pad has been constructed and 9-5/8" surface casing has been set at 1505'. EOG Resources acquired this well from Native Exploration in January, 2019. EOG Resources feels the wellbore retains future utility for horizontal development and plans to re-enter the well at a later date. EOG Resources submitted a 1003A for Temporary Exemption from Plugging, on 7/21/2020. This was rejected and returned to EOG on 1/8/2021. EOG filed for Temporary Exemption from Plugging, through a hearing with an ALJ. PD #202100013 was heard and recommended on 2/17/2021. Order of the Commission #717455



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| LATERAL #1 | | | |
|----------------------|-----|---|--------------|
| SEC | TWP | RGE | COUNTY |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | BHL From Lease, Unit, or Property Line: | |

| LATERAL #2 | | | |
|----------------------|-----|---|--------------|
| SEC | TWP | RGE | COUNTY |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | BHL From Lease, Unit, or Property Line: | |

| LATERAL #3 | | | |
|----------------------|-----|---|--------------|
| SEC | TWP | RGE | COUNTY |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | BHL From Lease, Unit, or Property Line: | |

APL NO. 35-05124508X
OTG PROD. UNIT NO. N/A

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2020

(A) ORIGINAL
AMENDED (Reason)

Rule 16E-10-3-25

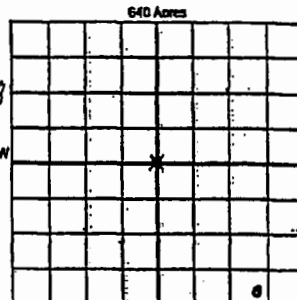
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, use reference for bottom hole location.

| | | | | | | |
|-----------------------------|--------------------------------|----------|-------------|----------|-------------------------|------------|
| COUNTY | GRADY | SEC 24 | TWP 36N | RGE 5W | SPUD DATE | 11/3/18 |
| LEASE NAME | PLUM 25-36-1005 | | | | DRUG FINISHED DATE | 11/8/18 |
| SE 1/4 SW 1/4 SE 1/4 SE 1/4 | FSL 272 | FEL 799 | WELL NO. | 1WXH | DATE OF WELL COMPLETION | 11/01/2018 |
| ELEVATION | Gravel 1181 | Latitude | RECOMP DATE | | | |
| OPERATOR NAME | EDG RESOURCES, INC. | | | | OTC / OCC OPERATOR NO. | 16281 |
| ADDRESS | 14701 HERTZ QUAIL SPRINGS PKWY | | | | | |
| CITY | OKLAHOMA CITY | | STATE | OKLAHOMA | ZIP | 73134 |



LOCATE WELL

COMPLETION TYPE

| | |
|--|---------------|
| <input checked="" type="radio"/> SINGLE ZONE | |
| <input type="radio"/> MULTIPLE ZONE | |
| Application Date | |
| COMINGLED | |
| Application Date | |
| LOCATION EXCEPTION | |
| ORDER NO. | |
| MULTIUNIT ORDER NO. | 707520 |
| INCREASED DENSITY | |
| ORDER NO. | 707089-707090 |

CASING & CEMENT (Attach Form 1002C)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|-----|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8-5/8 | 36 | J-55 | 1605 | | 480 | SURFACE |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | | | | | | | |
| LINER | | | | | | | |

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1505

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | |
|---|------------|------------|-----------|--|--|--|
| FORMATION | WOODFORD | | | | | |
| SPACING & SPACING ORDER NUMBER | 640/689485 | 640/689488 | MU/707519 | | | |
| CLASS: Oil, Gas, Dry, Int, Disp, Confin Disp, Svc | Dry | | | | | |
| PERFORATED INTERVALS | N/A | | | | | |
| ACID VOLUME | N/A | | | | | |
| FRACTURE TREATMENT (Fluid/Prop Amounts) | N/A | | | | | |

Mile Gas Allowable (16E-10-17-7)

OR

Oil Allowable (16E-10-13-3)

Purchaser/Leasor

First Sales Date

N/A

N/A

INITIAL TEST DATA

| | | | | | | |
|--------------------------|-----|--|--|--|--|--|
| INITIAL TEST DATE | N/A | | | | | |
| OIL-BBL/DAY | | | | | | |
| OIL-GRAVITY (API) | | | | | | |
| GAS-MCF/DAY | | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | |
| WATER-BBL/DAY | | | | | | |
| PUMPING OR FLOWING | | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | | |
| CHOKE SIZE | | | | | | |
| FLOW TUBING PRESSURE | | | | | | |

RECEIVED

MAR 30 2021

Oklahoma Corporation Commission

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Joni Reeder
NAME (PRINT OR TYPE): JONI REEDER
DATE: 3/25/2021
PHONE NUMBER: 405-246-5100
ADDRESS: 14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY OK 73134
EMAIL ADDRESS: joni_reeder@edgresources.com

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilitem tested.

WELL NO. 1WXH

| NAMES OF FORMATIONS | TOP |
|---------------------|-----------------|
| WOODFORD | 8675 |

| | | | |
|--|-------------|-------------------------|--|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | | FOR COMMISSION USE ONLY | |
| APPROVED | DISAPPROVED | 2) Reject Codes | |
| <hr/> | | <hr/> | |
| <hr/> | | <hr/> | |
| <hr/> | | <hr/> | |
| <hr/> | | <hr/> | |

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: The Plume 25-36-1005 1WXH well was drilled by Native Exploration and not completed. The pad has been constructed and 9-5/8" surface casing has been set at 1505'. EOG Resources acquired this well from Native Exploration in January, 2019. EOG Resources feels the wellbore retains future utility for horizontal development and plans to re-enter the well at a later date. EOG Resources submitted a 1003A for Temporary Exemption from Plugging, on 7/21/2020. This was rejected and returned to EOG on 1/8/2021. EOG filed for Temporary Exemption from Plugging, through a hearing with an ALJ. PD #202100013 was heard and recommended on 2/17/2021. Order of the Commission #717455

If more than three divisions are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal distance and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all directional and structural wells.

100 Acres

10 Acres

50 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| | | | | | | |
|----------------------|-----|---------------------|--------|---|--|--|
| SEC | TWP | RGE | COUNTY | | | |
| 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| LATERAL #1 | | | | | | | | | | | | |
|----------------------|-----|---------------------|--------|---|--|--------------|--|-------------------------|--|--|--|--|
| SEC | TWP | RGE | COUNTY | | | | | | | | | |
| 1/4 | | 1/4 | | 1/4 | | 1/4 | | East From 1/4 Sec Lines | | | | |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length | | | | | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | | | | | |

| | | | | | | | | | |
|----------------------|-----|---------------------|--------|---|--|--------------|--|-------------------------|--|
| LATERAL #2 | | | | | | | | | |
| SEC | TWP | RGE | COUNTY | | | | | | |
| 1/4 | | 1/4 | | 1/4 | | 1/4 | | Feet From 1/4 Sec Lines | |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length | | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | | |

| LATERAL #3 | | | | | | | | | |
|----------------------|-----|---------------------|--------|--|--|--|--------------|--|--|
| SEC | TWP | RGE | COUNTY | | | | | | |
| 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | | | | | |
| Depth of Deviation | | Radius of Turn | | Direction | | | Total Length | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line | | | | | |