

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266560001

Completion Report

Spud Date: January 25, 2020

OTC Prod. Unit No.: 073-226930-0-0000

Drilling Finished Date: March 14, 2020

1st Prod Date: September 30, 2020

Completion Date: September 30, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAYBEL FED 1608 5H-13X

Purchaser/Measurer: MARKWEST WESTERN
OKLA GAS

First Sales Date: 9/30/20

Location: KINGFISHER 24 16N 8W
SW SE SW SE
245 FSL 1887 FEL of 1/4 SEC
Latitude: 35.842298 Longitude: -98.000821
Derrick Elevation: 1160 Ground Elevation: 1090

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716939		689948	
	Commingled			689875	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	54	J-55	1471		445	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	18814		1884	1494

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18840

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2020	MISSISSIPPIAN	1111	42.2	1864	1678	1880	FLOWING	1650	62	1400

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
638049	640
716938	MULTIUNIT

Perforated Intervals

From	To
8784	18729

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

477,363 BBLS TOTAL VOLUME FLUID 19,891,196 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8423
MISSISSIPPIAN TVD	8259

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 716944 DISMISSED THIS WELL FROM THE EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 13 TWP: 16N RGE: 8W County: KINGFISHER

NW NE NE NW

85 FNL 2266 FWL of 1/4 SEC

Depth of Deviation: 8070 Radius of Turn: 397 Direction: 357 Total Length: 10014

Measured Total Depth: 18840 True Vertical Depth: 8270 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

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Status: Accepted