

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266570001

Completion Report

Spud Date: January 26, 2020

OTC Prod. Unit No.: 073-226931-0-0000

Drilling Finished Date: February 26, 2020

1st Prod Date: September 20, 2020

Completion Date: September 20, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAYBEL FED 1608 6H-13X

Purchaser/Measurer: MARKWEST WESTERN
OKLA GAS

First Sales Date: 09/30/20

Location: KINGFISHER 24 16N 8W
SW SE SW SW
305 FSL 925 FWL of 1/4 SEC
Latitude: 35.842422 Longitude: -98.009321
Derrick Elevation: 1107 Ground Elevation: 1079

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716941		689948	
	Commingled			689875	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	54	J-55	1492		445	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	18568		1865	114

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18611

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 01, 2020	MISSISSIPPIAN	910	42.5	1607	1766	2222	FLOWING	1500	128	1215

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
638049	640
716940	MULTIUNIT

Perforated Intervals

From	To
8601	18440

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

473,618 BBLS TOTAL VOLUME FLUID 20,328,161 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN MD	8408
MISSISSIPPIAN TVD	8264

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 716944 DISMISSED THIS WELL FROM THE EXCETION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 13 TWP: 16N RGE: 8W County: KINGFISHER

NW NW NE NW

83 FNL 1443 FWL of 1/4 SEC

Depth of Deviation: 7906 Radius of Turn: 511 Direction: 1 Total Length: 9938

Measured Total Depth: 18611 True Vertical Depth: 8218 End Pt. Location From Release, Unit or Property Line: 83

FOR COMMISSION USE ONLY

1145758

Status: Accepted