

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266580001

Completion Report

Spud Date: January 25, 2020

OTC Prod. Unit No.: 073-226932-0-0000

Drilling Finished Date: February 15, 2020

1st Prod Date: September 20, 2020

Completion Date: September 20, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAYBEL FIU 1608 7H-13X

Purchaser/Measurer: MARKWEST WESTERN
OKLA GAS

First Sales Date: 09/20/20

Location: KINGFISHER 24 16N 8W
SW SE SW SW
305 FSL 900 FWL of 1/4 SEC
Latitude: 35.842422 Longitude: -98.009405
Derrick Elevation: 1106 Ground Elevation: 1078

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716943		689948	
	Commingled			689875	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1479		445	SURFACE
PRODUCTION	5 1/2	20	P-110	18796		1895	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18834

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2020	MISSISSIPPIAN	547	42.9	925	1691	2638	FLOWING	2000	128	1820

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
638049	640	8686	18668
716942	MULTIUNIT		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		481,175 BBLS TOTAL VOLUME FLUID 20,807,540 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN MD	8297
MISSISSIPPIAN TVD	8271

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE ORDER 716944 DISMISSED THIS WELL FROM THE EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes
Sec: 13 TWP: 16N RGE: 8W County: KINGFISHER NE NW NW NW 86 FNL 653 FWL of 1/4 SEC Depth of Deviation: 8120 Radius of Turn: 483 Direction: 3 Total Length: 10019 Measured Total Depth: 18834 True Vertical Depth: 8373 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY
<div style="float: right;">1145759</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>