

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35037294210001

Completion Report

Spud Date: March 03, 2019

OTC Prod. Unit No.: 037-226342-0-0000

Drilling Finished Date: March 14, 2019

1st Prod Date: June 05, 2019

Completion Date: May 20, 2019

Recomplete Date: September 10, 2019

Drill Type: STRAIGHT HOLE

Well Name: TERRAIN 1-32

Purchaser/Measurer: N/A

Location: CREEK 32 19N 7E
 S2 NW SW NE
 678 FSL 330 FWL of 1/4 SEC
 Derrick Elevation: 854 Ground Elevation: 845

First Sales Date: N/A

Operator: TERRAIN ENERGY LLC 24319
 PO BOX 600013
 3643 UNIVERSITY BLVD
 DALLAS, TX 75360-0013

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		J-55	625	1000	340	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3095	1500	200	1575

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3095

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2019	RED FORK-SKINNER LOWER	45	40			60	PUMPING	150	64/64	15
Sep 10, 2019	BIG LIME-OSWEGO	5	40			20	PUMPING	150	64/64	150

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
182989	40

Perforated Intervals

From	To
2677	2683

Acid Volumes

250 GALLONS, 10,500 GALLONS WATER

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: SKINNER LOW

Code: 404SKNRL

Class: OIL

Spacing Orders

Order No	Unit Size
182989	40

Perforated Intervals

From	To
2553	2559

Acid Volumes

ACIDIZED WITH RED FORK

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: BIG LIME-OSWEGO

Code: 404BGLO

Class: OIL

Spacing Orders

Order No	Unit Size
182989	40

Perforated Intervals

From	To
2383	2409

Acid Volumes

21,600 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: RED FORK-SKINNER LOWER

Code:

Class: OIL

Formation	Top
OSWEGO	2383
SKINNER	2553
RED FORK	2677

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1145810

Status: Accepted

API NO. 35-037-29421
 OTC PROD. UNIT NO. 037-226342

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

Form 1002A
 Rev. 2009

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 3/3/20 19

DRLG FINISHED DATE 3/14/2019

If directional or horizontal, see reverse for bottom hole location.

COUNTY Creek SEC 32 TWP 19N RGE 07E DATE OF WELL COMPLETION 5/20/2019

LEASE NAME Terrain WELL NO. 1-32 1st PROD DATE 6/5/2019

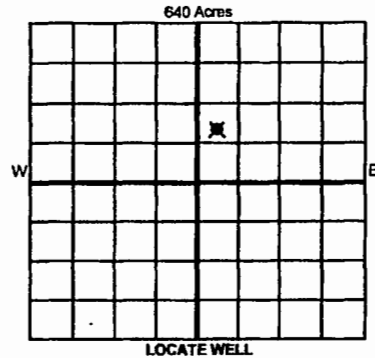
S/2 1/4 NW 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC 678 FWL OF 1/4 SEC 330 RECOMP DATE 9/10/19

ELEVATION 854 Ground 845 Latitude (if known) Longitude (if known)

OPERATOR NAME Terrain Energy, LLC OTC/OCC OPERATOR NO. 24319

ADDRESS 3643 University Blvd.

CITY Dallas STATE Texas ZIP 75205



COMPLETION TYPE	
<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input checked="" type="checkbox"/> COMMINGLED	05/15/19
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"		J-55	625	1000	340	Surface
INTERMEDIATE							
PRODUCTION	5-1/2"	15.5	J-55	3095	1500	200	1575
LINER							
							TOTAL DEPTH 3,095

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *404RDFK, 404SKNRL, 404BGL0*

FORMATION	Redfork	Lower Skinner	Big time Oswego		No Frac
SPACING & SPACING ORDER NUMBER	<i>182989-691795 (40)</i>	<i>691975 (40)</i>	<i>691975 (40)</i>		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	Oil		
PERFORATED INTERVALS	2677-83	2553-59	2383-91	2401-09	
ACID/VOLUME	<i>250 gals</i>	<i>Acidized with Red Fork 250</i>	<i>21600 gals</i>		
FRACTURE TREATMENT (Fluids/Prop Amounts)	<i>10500 gals water</i>	<i>10500-</i>	0		

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date N/A

INITIAL TEST DATA				
INITIAL TEST DATE	6/5/2019	6/5/2019	9/10/2019	
OIL-BBL/DAY	45	45	5	
OIL-GRAVITY (API)	40	40	40	
GAS-MCF/DAY	0	0	0	
GAS-OIL RATIO CU FT/BBL	0	0	0	
WATER-BBL/DAY	60	60	20	
PUMPING OR FLOWING	Pumping	Pumping	Pumping	
INITIAL SHUT-IN PRESSURE	150	150	150	
CHOKE SIZE	64/64	64/64	64/64	
FLOW TUBING PRESSURE	15	15	150	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

[Signature] Tim Washington
 SIGNATURE NAME (PRINT OR TYPE)
 3643 University Blvd. Dallas TX 75205
 ADDRESS CITY STATE ZIP
 DATE 3-4-20 PHONE NUMBER 214-906-4413
 EMAIL ADDRESS tw@terrainswd.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Terrain

WELL NO.

1-32

NAMES OF FORMATIONS	TOP
Oswego	2,383
Skinner	2,553
Redfork	2677

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

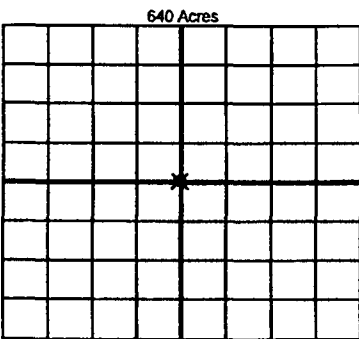
Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no

If yes, briefly explain below _____

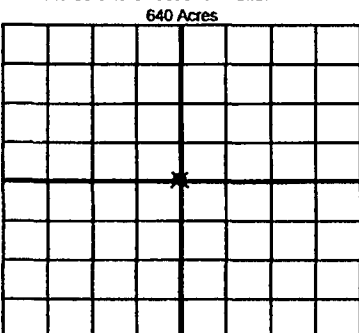
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	