

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 059 20685 C

Approval Date: 04/27/2021

Expiration Date: 10/27/2022

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 36 Township: 27N Range: 25W County: HARPER

SPOT LOCATION: C NE NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1980 1980

Lease Name: LAVERNE STATE Well No: 3-36 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC
PO BOX 1208
WOODWARD, OK 73802-1208

COMM OF THE LAND OFFICE
P.O. BOX 26910
OKLAHOMA CITY OK 73126

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CHEROKEE	404CHRK	6484
2 MORROW SAND	402MWSD	6746
3 CHESTER LIME	354CRLM	6808

Spacing Orders: 33449

Location Exception Orders: 132437
717535

Increased Density Orders: 442178
717535

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 7040

Ground Elevation: 2161

Surface Casing: 843 IP

Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[4/19/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 442178	[4/26/2021 - G56] - 36-27N-25W X33449 MRRW 1 WELL SAMSON RESOURCES CO. 6/21/2000

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

INCREASED DENSITY - 717535	[4/26/2021 - G56] - 36-27N-25W X442178 CHANGE OF OPERATOR TO LATIGO OIL & GAS, INC.
LOCATION EXCEPTION - 132437	[4/26/2021 - G56] - 36-27N-25W X33449 MRRW, CSTR, OTHERS SHL 660' FNL, 660' FEL SAMSON RESOURCES CO. 7/19/1977
LOCATION EXCEPTION - 717535	[4/26/2021 - G56] - 36-27N-25W X132437 CHANGE OF OPERATOR TO LATIGO OIL & GAS, INC.
SPACING	[4/26/2021 - G56] - CHRK FORMATION UNSPACED; 160-ACRE LEASE (NE4)
SPACING - 33449	[4/23/2021 - G56] - (640) 36-27N-25W EXT OTHER EXT 30935/VAR/33342 MWSD EXT 32728/33204 CRLM

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