

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051244620000

Completion Report

Spud Date: September 14, 2018

OTC Prod. Unit No.: 051-224713

Drilling Finished Date: October 05, 2018

1st Prod Date: November 21, 2018

Completion Date: November 21, 2018

Recomplete Date: September 22, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VICTORY SLIDE 22-27-9-5 2MXH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 15 9N 5W
 NE SW SW SW
 463 FSL 603 FWL of 1/4 SEC
 Latitude: 35.24864 Longitude: -97.72178
 Derrick Elevation: 1353 Ground Elevation: 1328

First Sales Date: 11/21/2018

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708193		680521	
	Commingled	717905		682120	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	349		410	SURFACE
INTERMEDIATE	9 5/8	40	J-55	1462		425	SURFACE
PRODUCTION	5 1/2	23	P-110	19515		1955	4263

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19167

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2018	MISSISSIPPIAN	287	41	526	1800	1335	PUMPING	1110	128	150

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
289808	640
360671	640
708192	MULTIUNIT
717904	NUNC PRO TUNC MULTIUNIT

Perforated Intervals

From	To
10255	15376
15376	19040

Acid Volumes

16500 GAL OF 15% HC1 WATER W/ CITRIC ACID; 7,000 GALLONS

Fracture Treatments

10127182 GAL OF FDP-S1292S-17 WATER + 7514980 LB OF COMMON WHITE-100 MESH + 2428280 LB OF PREMIUM WHITE 40/70; 190,867 BBLs 10,987,160 POUNDS OF PROPPANT.

Formation	Top
HOXBAR	6455
COTTAGE GROVE	8026
OSWEGO	8982
VERDIGRIS	9127
PINK	9364
BROWN	9621
MISSISSIPPI	9708

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: THIS WELL WAS NOT ORIGINALLY COMPLETED IN SECTION 22 DUE TO SEISMIC ACTIVITY IN THE AREA AT THE TIME OF DRILLING. AT A LATER DATE SECTION 22 WAS PERFORATED AND COMPLETED.

Other Remarks

NUNC PRO TUNC FOR THE LOCATION EXCEPTION - ORDER NUMBER 717905

EXCEPTION TO THE RULES EMERGENCY ORDER NO. 683914 WAS DISMISSED.

Lateral Holes

Sec: 27 TWP: 9N RGE: 5W County: GRADY

SW SE NW SW

1496 FSL 913 FWL of 1/4 SEC

Depth of Deviation: 9266 Radius of Turn: 514 Direction: 178 Total Length: 8953

Measured Total Depth: 19167 True Vertical Depth: 10034 End Pt. Location From Release, Unit or Property Line: 913

FOR COMMISSION USE ONLY

1145942

