## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073264810000 **Completion Report** Spud Date: April 09, 2019

OTC Prod. Unit No.: 073-227119-0-0000 Drilling Finished Date: May 30, 2019

1st Prod Date: April 05, 2021

Completion Date: April 05, 2021

First Sales Date:

**Drill Type: HORIZONTAL HOLE** 

Well Name: CHISHOLM TRAIL 18\_19-16N-9W 7HX Purchaser/Measurer:

KINGFISHER 18 16N 9W SW NE NE NE Location:

635 FNL 355 FEL of 1/4 SEC

Latitude: 35.86827115 Longitude: -98.19093969 Derrick Elevation: 1222 Ground Elevation: 1192

DEVON ENERGY PRODUCTION CO LP 20751 Operator:

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception		
Order No		
718590		

Increased Density
Order No
694613
696001

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CM							Top of CMT	
SURFACE	9 5/8	40	J-55	1503		380	SURFACE	
PRODUCTION	5 1/2	20	P-110EC	19216		1960	SURFACE	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 19233

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
19019	ALUM. BRIDGE PLUG				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2021	MISSISSIPPIAN	844	44.2	2650	3140	1174	FLOWING	2521	36/64	877

June 18, 2021 1 of 2

## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
645633	640				
693513	640 NPT				
718591	MULTIUNIT				

Perforated Intervals					
From	То				
9466	18997				

Acid Volumes	
NO ACID	
	_

Fracture Treatments				
31,104,192 POUNDS PROPPANT				
379,535 BARRELS FLUID				

Formation	Тор
MERAMEC	9152

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION

## **Lateral Holes**

Sec: 19 TWP: 16N RGE: 9W County: KINGFISHER

SW SE SE SE

51 FSL 394 FEL of 1/4 SEC

Depth of Deviation: 8611 Radius of Turn: 605 Direction: 181 Total Length: 10017

Measured Total Depth: 19233 True Vertical Depth: 9446 End Pt. Location From Release, Unit or Property Line: 51

## FOR COMMISSION USE ONLY

1146223

Status: Accepted

June 18, 2021 2 of 2