## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073264780000

OTC Prod. Unit No.: 073-227117-0-0000

**Completion Report** 

Spud Date: June 13, 2019 Drilling Finished Date: July 03, 2019 1st Prod Date: April 06, 2021

Completion Date: April 06, 2021

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: CHISHOLM TRAIL 18\_19-16N-9W 4HX

Location: KINGFISHER 18 16N 9W NW NE NW NW 290 FNL 900 FWL of 1/4 SEC Latitude: 35.86920653 Longitude: -98.20389658 Derrick Elevation: 1226 Ground Elevation: 1202

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

	Completion Type	Location Exception						Increased Density					
Х	X Single Zone Order N							Order No					
	Multiple Zone	one 718585						696001					
	Commingled						694613						
			Casing and Cement										
		Т	Type SURFACE		Size	Weight	Grade	Fe	et	PSI	<b>SAX</b> 575	Top of CMT	
		SUF			9 5/8"	40#	J-55	15	500			SURFACE	
		PROD	UCTION		5 1/2"	20#	P-110	19590			1980	SURFACE	
							Liner						
		Туре	Size	Wei	ght	Grade	Length	PSI SAX		Top Depth		Bottom Depth	
	There are no Line							records to display.					

## Total Depth: 19590

Pac	ker		Plug		
Depth Brand & Type		[	Depth	Plug Type	
There are no Packe	r records to display.		19375	ALUM BRIDGE PLUG	

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 05, 2021	MISSISSIPPIAN	952	45.7	2683	2818	842	FLOWING	2569	36/64	1028

	Completio	on and Test Data by Producing Fo	ormation	
Formation N	lame: MISSISSIPPIAN	Code: 359MSSP	Class: OIL	
Spacing	g Orders	Perforated Intervals		
Order No	Unit Size	From	То	
645633	640	9799	19124	
693513	640 NPT			
718584 MULTIUNIT				
Acid V	olumes	Fracture Treatments		
NO /	ACID	358,974 BARRELS FLUID		
		29,693,361 POUNDS PROPPANT		
nation	Тор	Were open hole lo	ogs run? No	

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

9228

 Lateral Holes

 Sec: 19 TWP: 16N RGE: 9W County: KINGFISHER

 SW
 SE
 SE

 47 FSL
 2220 FWL of 1/4 SEC

 Depth of Deviation: 8954 Radius of Turn: 481 Direction: 180 Total Length: 10155

 Measured Total Depth: 19590 True Vertical Depth: 9619 End Pt. Location From Release, Unit or Property Line: 47

 FOR COMMISSION USE ONLY

## Status: Accepted

MISSISSIPPIAN

1146159